ASSESSMENT OF PAST USES ZADOW ROAD, BONNECHERE VALLEY, ON



Project No.: CCO-23-3669

Prepared for:

The Township of Bonnechere Valley P.O. Box 100 49 Bonnechere Street East Eganville, ON KOJ 1T0

Prepared by:

McIntosh Perry Consulting Engineers Ltd. 115 Walgreen Road Carp, ON K0A 1L0

January 11, 2024

EXECUTIVE SUMMARY

McIntosh Perry (MP) was retained by the Township of Bonnechere Valley (Bonnechere Valley; the Client) to conduct an Assessment of Past Uses (APU) for proposed rehabilitation work on Zadow Road, Bonnechere Valley, Ontario, involving asphalt resurfacing, selective road base reconstruction, shouldering and ditching, various culvert replacements, and signage and line markings along approximately 2.3 kilometres (km) of roadway. The roadway comprises Zadow Road, from Silver Lake Road to Ruby Road (the Project Area). The Project Area is currently occupied by a municipal roadway. It is our understanding that no change in land use is proposed.

It is understood that this Assessment of Past Uses report is being completed in support of the proposed rehabilitation work on Zadow Road, Bonnechere Valley, Ontario. This report is being completed in general accordance with the requirements of Ontario Regulation (O. Reg.) 406/19 (as amended). As such, this Assessment of Past Uses is not suitable for Record of Site Condition purposes.

This report was prepared by MP for the Client. The procedure and protocol used for conducting this Assessment of Past Uses are in accordance with the "Rules for Soil Management and Excess Soil Quality Standards" and are adopted by reference to O. Reg. 406/19 (On-Site and Excess Soil Management) made under the Environmental Protection Act, R.S.O. 1990, c. E.19 (EPA). The material in the report reflects the best judgement of MP's staff in light of the information available at the time of report preparation. General environmental conditions were reviewed as part of this assessment with regards to their potential impacts on the environmental condition of the Project Area. A detailed review of regulatory compliance issues was outside the scope of this Assessment of Past Uses report.

Based on a review of aerial photographs, historical information, and Project Area reconnaissance, the Project Area was reportedly first developed with the present-day roadway alignment prior to 1985.

MP conducted visual observations of the Project Area and surrounding areas on November 21, 2023. Topography at the Project Area and the surrounding areas is relatively flat, with a general slight slope north towards Ruby Road. The southern end of Zadow Road slopes slightly south towards Silver Lake Road, and the northern end of Zadow Road slopes slightly north towards Ruby Road. On a local scale, groundwater is interpreted to follow topography and flow east and west into unevaluated wetlands present east and west adjacent to the Project Area. On a regional scale, the groundwater is interpreted to flow north/northwest towards Golden Lake located approximately 1.8 km north of the Project Area, at its closest point.

Based on a review of documentation for the Project Area, three (3) potentially contaminating activities (PCAs) and two (2) areas of potential environmental concern (APECs) were identified within the APU Study Area.

Based on the findings of this Assessment of Past Uses report, MP recommends conducting a subsurface investigation at the Project Area to further investigate soil conditions in relation to APECs identified on the Project Area (outlined in Table 6).

DEFINITIONS

Assessment of Past Uses Study Area means the area that includes:

- the project area;
- any other property that is located, wholly or partly, within 250 metres from the nearest point on a boundary of the project area; and
- any property that the qualified person determines should be included as a part of the assessment of
 past uses study area that is not located, wholly or partly, within 250 metres from the nearest point
 on a boundary of the project area.

Note that in Ontario Regulation (O. Reg.) 153/04, a "phase one study area" is deemed to be a reference to an "assessment of past uses study area", and a "phase one environmental site assessment" is deemed to be a reference to an "assessment of past uses". Hence, the requirements under Schedule D of O. Reg. 153/04 apply for an assessment of past uses.

Area of Potential Environmental Concern or APEC means the area on, in or under a project area where one or more contaminants are potentially present, as determined through an assessment of past uses, including through:

- identification of past or present uses on, in or under the project area; and
- identification of one or more potentially contaminating activities.

Contaminants of Potential Concern or COPC is as defined by O. Reg. 153/04:

- one or more contaminants found on, in or under a property at a concentration that exceeds the applicable site condition standards for the property; or
- one or more contaminants found on, in or under a property for which no applicable site condition standard is prescribed under Part IX (Site Condition Standards and Risk Assessment) and which are associated with potentially contaminating activity.

Potentially Contaminating Activity or PCA is any activity listed in Table 2 to Schedule D of O. Reg. 153/04

Project has the same meaning as in the regulation, which states:

"Project" means any project that involves the excavation of soil and includes:

- any form of development or site alteration;
- the construction, reconstruction, erecting or placing of a building or structure of any kind;
- the establishment, replacement, alteration or extension of infrastructure; or
- any removal of liquid soil or sediment from a surface water body.

Project Area has the same meaning as in the regulation, which states:

"Project Area" means, in respect of a project, a single property or adjoining properties on which the project is carried out.

Project Leader has the same meaning as in the regulation, which states:

"Project Leader" means, in respect of a project, the person or persons who are ultimately responsible for making decisions relating to the planning and implementation of the project.

TABLE OF CONTENTS

EXE(CUTIVE S	UMMARY
DEFI	NITIONS	SI
1.0	INTRO	DDUCTION 1
2.0	RESPO	ONSIBLE PERSONS
3.0		RIPTION OF PROJECT4
3.1		ect Area Information
	3.1.1	Project Area Owner4
	3.1.2	Address
	3.1.3	Legal Description
	3.1.4	Geographic Coordinates
3.2		ect Area Features
	3.2.1	Roads and Paved Areas
	3.2.2	Areas of Planned Excavation
	3.2.3	Areas of Planned Stockpiling
	3.2.4	Areas of Planned Soil Processing
3.3		al Instruments
	3.3.1	Environmental Compliance Approvals
	3.3.2	Permits or Licenses issued under Municipal By-laws
	3.3.3	Records of Site Condition
4.0 ONT		IFIED PERSON'S OPINION REGARDING EXCLUSIONS FROM COMPLYING WITH SCHEDULE D OI GULATION 153/04 (PHASE ONE ENVIRONMENTAL SITE ASSESSMENTS)
5.0	RECO	RDS REVIEW
5.1	1 Gen	eral
	5.1.1	Project Area Determination
	5.1.2	First Developed Use Determination
	5.1.3	Previous Environmental Reports
	5.1.4	Fire Insurance Plans
	5.1.5	Chain of Title

54 (_
5.1.6	City Directories	
5.2 E	Invironmental Source Information	
5.2.1	Databases Searched:	8
5.2.2	Database Findings Relevant to the APU	10
5.2.3	MECP Freedom of Information and Index Review Requests	10
5.2.4	TSSA Information Request	10
5.3 P	Physical Setting	10
5.3.1	Aerial Photographs and Satellite Images	10
5.3.2	Topography	11
5.3.3	Hydrology	11
5.4	Geology	11
5.4.1	Surficial Geology	11
5.4.2	Bedrock Geology	12
5.4.3	Hydrogeology	12
5.4.4	Fill Materials	12
5.4.5	Water Bodies and Areas of Natural Significance	12
5.4.6	Well Records	13
5.5 S	ite Operation Records	14
6.0 INT	ERVIEWS	15
7.0 PR	OJECT AREA RECONNAISSANCE	18
7.1	General Requirements	18
7.2 P	Project Area Conditions	18
7.2.1	Weather Conditions at Time of Inspection	18
7.2.2	Property Occupancy/Use Status at Time of Inspection	18
7.2.3	Project Area Photographs	18
7.3 E	Description of Investigations	
7.3.1	Assessment of Past Uses Property	
7.3.2	Assessment of Past Uses Study Area	
	specific Observations at the Project Area	

	7.4.1	Structures and Other Improvements	19
	7.4.2	Below Ground Structures	19
	7.4.3	Storage Tanks	20
	7.4.4	Asbestos-Containing Materials (ACMs)	20
	7.4.5	Ozone Depleting Substances (ODSs)	20
	7.4.6	Lead	20
	7.4.7	Urea Formaldehyde Foam Insulation (UFFI)	21
	7.4.8	Polychlorinated Biphenyls (PCBs)	21
	7.4.9	Potable and Non-Potable Water Sources	21
	7.4.10	Underground Service Trenches	21
	7.4.11	Exit and Entry Points	21
	7.4.12	Drains, Pits, and Sumps	21
	7.4.13	Unidentified Substances	21
	7.4.14	Stains and/or Corrosion Near Drains, Pits, and Sumps	21
	7.4.15	Well Details	22
	7.4.16	Details of Sewage Works	22
	7.4.17	Ground Surface Details	22
	7.4.18	Current and Former Railway Lines	22
	7.4.19	Staining to Soil, Vegetation, or Pavement	22
	7.4.20	Stressed Vegetation	22
	7.4.21	Fill and Debris	22
	7.4.22	Mould	22
	7.4.23	Liquid Chemical Waste Generation, Storage & Disposal	22
	7.4.24	Solid Waste Generation, Storage & Disposal	23
	7.4.25	Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)	23
7.	5 Sui	rounding Properties	23
8.0	REVI	EW AND EVALUATION OF INFORMATION	24
8.	1 Cu	rrent and Past Uses of Assessment of Past Uses Property	24
8.	2 Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)2		24

8.	3 Cur	rent and Past Uses of Assessment of Past Uses Property	25
8.	4 Con	ntaminants of Potential Concern (COPC)	25
9.0	CONC	CEPTUAL SITE MODEL	26
	9.1.1	Existing Buildings and Structures	26
	9.1.2	Waterbodies within the Project Area	26
	9.1.3	Water Wells within the Project Area	26
	9.1.4	Roads within the Project Area	26
	9.1.5	Adjacent Property Uses	26
	9.1.6	Tanks within the Project Area	26
	9.1.7 that may	Areas of Potential Environmental Concern within the Project Area or adjacent properties, including ty result in the presence of contaminants in soil that is to be excavated within the Project Area	
	9.1.8 or poten	Areas where Potentially Contaminating Activities have occurred or are occurring, within the Project stially affecting the Project Area	
	9.1.9	Contaminants of Potential Concern: COPC	27
	9.1.10	Potential for underground utilities, if any present, to affect contaminant distribution and transport	27
	9.1.11	Regional or site specific Geological and Hydrogeological information	27
	9.1.12 validity o	How any uncertainty or absence of information obtained in the Assessment of Past Uses could affect the model.	
10.0	CONC	CLUSIONS AND RECOMMENDATIONS	28
11.0	STATI	EMENT AND ORIGINAL SIGNATURES OF QUALIFIED PERSON	29
12.0	QUAL	IFIED PERSON'S DECLARATION	30
13.0	LIMIT	ATIONS	31
110	DEEEL	DENICES	22

TABLES

Table 1	Responsible Persons
Table 2	Schedule D Exclusions
Table 3	Current and Historical Land Uses
Table 4	Interview Record
Table 5	Potentially Contaminating Activities
Table 6	Areas of Potential Environmental Concern
Table 7	Contaminants of Potential Concern

Land Use

FIGURES

Figure 1	Project Area Location
Figure 2	Project Area Layout
Figure 3	Study Area and Surrounding
F: 4	MEOD WILL

Figure 4 MECP Well Records

Figure 5 PCA/APEC

APPENDICES

Appendix A ERIS Report
Appendix B Interview Record

Appendix C Project Area Photographs

McINTOSH PERRY

V

1.0 INTRODUCTION

McIntosh Perry (MP) was retained by the Township of Bonnechere Valley (Bonnechere Valley; the Client) to conduct an Assessment of Past Uses (APU) for proposed rehabilitation work on Zadow Road, Bonnechere Valley, Ontario, involving asphalt resurfacing, selective road base reconstruction, shouldering and ditching, various culvert replacements, and signage and line markings along approximately 2.3 kilometres (km) of roadway. The roadway comprises Zadow Road, from Silver Lake Road to Ruby Road (the Project Area). The Project Area is currently occupied by a municipal roadway. It is our understanding that no change in land use is proposed.

The purpose of the APU was to identify any actual and/or potential environmental concerns on and around the Project Area. This report was prepared by MP for the Client. The work was carried out in general accordance with the "Rules for Soil Management and Excess Soil Quality Standards", as adopted by reference in Ontario Regulation (O. Reg.) 406/19 (On-Site and Excess Soil Management) made under the Environmental Protection Act, R.S.O. 1990, c. E.19 (EPA).

The Project Area location is shown on Figure 1 (Project Area Location). The Project Area layout and surrounding land uses are shown on Figure 2 (Project Area Layout) and surrounding land use is shown on Figure 3 (Surrounding Land Use).

The scope of work included the following:

- Review of historical occupancy and use of the Project Area and surrounding properties using aerial photographs;
- Complete a "walk-through" visual assessment (i.e., Project Area reconnaissance) of the Project Area as well as publicly accessible areas on/around surrounding properties to identify indicators of current and/or historical issues of environmental concern;
- Review all available information and determine if any 'Potentially Contaminating Activities' (PCAs)
 have occurred at the Project Area or on surrounding properties;
- Review all available information and determine if there are any 'Areas of Potential Environmental Concern' (APECs) on, in, or under the subject property;
- Complete a Conceptual Site Model; and
- The preparation of an Assessment of Past Uses report.

Visual observations of the Project Area and surrounding areas were conducted virtually by Pamela Muniz, G.I.T., of MP on November 21, 2023, through review of all accessible photographs from previous site visits conducted by MP. Other areas of the Project Area were observed through imaging from July 2023 on Google Earth Pro's Street View tool including observations of properties in the APU Study Area from publicly accessible locations. Observations were of any visible or olfactory evidence of contamination including but not limited to asbestoscontaining materials (ACMs), polychlorinated biphenyls (PCBs), urea formaldehyde foam insulation (UFFI),

ozone-depleting substances (ODSs), storage tanks, containers, and underground or aboveground storage tanks (USTs/ASTs). It should be noted that intrusive sampling and analysis were not part of this investigation.

A designated substances survey was not completed as part of the current investigation.

2.0 RESPONSIBLE PERSONS

Persons and contact information for all responsible persons involved in the project are presented in the following tabulation:

Table 1: Responsible Persons				
Role	Mailing Address	E-mail Address	Telephone Number	Type of Licenses or Qualifications Held (for QP)
Head of Works Department (Township of Bonnechere Valley) – Jason Zohr	P.O. Box 100 49 Bonnechere Street E Eganville, ON KOJ 1T0	jasonz@eganville.com	613-628-3101 x2855	
Qualified Person (QP)/ Senior Consultant (McIntosh Perry) – Mark Priddle	115 Walgreen Road, RR3 Carp, ON KOA 1LO	m.priddle@mcintoshperry.com	613-714-0801	P.Geo., FGC

3.0 DESCRIPTION OF PROJECT

3.1 Project Area Information

3.1.1 Project Area Owner

Infrastructure in the Project Area are owned and maintained by the Township of South Algona.

3.1.2 Address

The address associated with the Project Area is Zadow Road, Bonnechere Valley, Ontario. The Project Area is occupied by the municipal roadway listed above and comprises approximately 2.3 km of roadway, from Silver Lake Road to Ruby Road.

3.1.3 Legal Description

The legal description of the Project Area is as follows:

Zadow Road:

PT RDAL BTN LTS 15&16 SOUTH ALGONA LYING N OF THE SHORELINE RDAL ADJOINING SILVER LAKE, S OF THE RDAL BTN CONS 8&9 ; SOUTH ALGON

PIN: 574560091

3.1.4 Geographic Coordinates

The Project Area consists of the roadway listed in section 3.1.2. and has an approximate area of 7 Hectares. The southern end of Zadow Road at the Silver Lake Road junction has the following coordinates:

45.525147, -77.266595

3.2 Project Area Features

3.2.1 Roads and Paved Areas

The Project Area consists of an asphalt paved public roadway with unpaved narrow shoulders and vegetated ditches, where applicable, approximately 2.3 km in total length running north-south on Zadow Road, from Ruby Road to Silver Lake Road.

3.2.2 Areas of Planned Excavation

The area of planned excavation includes asphalt resurfacing, selective road base reconstruction, shouldering and ditching, various culvert replacements, and signage and line markings along approximately 2.3 km of roadways along Zadow Street, from Silver Lake Road to Ruby Road (the Project Area). The expected maximum depth of excavation is approximately 2 m below grade.

3.2.3 Areas of Planned Stockpiling

No stockpiling of soil is proposed for the Project Area at the time of this report. Local stockpiling may occur during excavations, however any large-scale stockpiling for testing or soil processing would likely take place off-Site if required.

3.2.4 Areas of Planned Soil Processing

No processing of soil is proposed for the Project Area at the time of this report.

3.3 Legal Instruments

3.3.1 Environmental Compliance Approvals

The Project Area is currently used as municipal roadways and therefore does not have any issued Environmental Compliance Approvals.

3.3.2 Permits or Licenses issued under Municipal By-laws

The Project Area is currently used as municipal roadways and therefore does not have any issued permits or licenses.

3.3.3 Records of Site Condition

No Records of Site Condition (RSC) were returned from the Ministry of the Environment, Conservation and Parks (MECP) RSC search for the Project Area. Additionally, as the property use is not intended to change to a more sensitive land use, it is not anticipated that an RSC will be filed for the Project Area at the time of this report.

4.0 QUALIFIED PERSON'S OPINION REGARDING EXCLUSIONS FROM COMPLYING WITH SCHEDULE D OF ONTARIO REGULATION 153/04 (PHASE ONE ENVIRONMENTAL SITE ASSESSMENTS)

In preparing this APU, the following requirements specified in Schedule D of O. Reg. 153/04 were not complied with:

Table 2: Schedule D Exclusions					
Schedule D Requirement Excluded from Assessment	Qualified Person's Rationale for Excluding Requirement	Identification and Description of any Information Gaps Resulting from the Exclusion	Manner in Which Information Gaps will be Addressed in the Sampling and Analysis Plan ¹		
City Directories	Project Area is a municipal roadway	No data gaps anticipated; First developed use seems to be the present-day roadways	No data gaps anticipated		
Freedom of Information (FOI)	Project Area is a municipal roadway	No data gaps anticipated; Project Area does not have a municipal address	No data gaps anticipated		
TSSA	Project Area is a municipal roadway	No data gaps anticipated; Tanks are not expected to be in the roadway	No data gaps anticipated		

¹ Note that the general objectives of the excess soil characterization must be met, despite any exclusions from complying with Schedule D.

5.0 RECORDS REVIEW

5.1 General

5.1.1 Project Area Determination

The Project Area, as part of this Assessment of Past Uses Study includes the following properties:

- The Site; and
- All properties within approximately 250 m of the Site boundary.

The Project Area, including surrounding land uses, are shown on Figure 2 and Figure 3 (Project Area Layout and Surrounding Land Use), appended to this report.

5.1.2 First Developed Use Determination

Based on historical information, and observations made on the Project Area, construction of the current roadway alignment of the Project Area appears to have been completed prior to 1985.

5.1.3 Previous Environmental Reports

No previous environmental reports for the Project Area were available for McIntosh Perry's review.

5.1.4 Fire Insurance Plans

Fire Insurance Plans (FIPs) can provide detailed information regarding ASTs and USTs, transformers, boilers, electrical rooms, changes in building locations, building additions, site re-development, utilities, and information on surrounding properties.

An FIP search was not conducted as part of this APU as the Project Area consists of municipal roadways.

5.1.5 Chain of Title

A Chain of Title search was not conducted as part of this APU as the Project Area consists of municipal roadways.

5.1.6 City Directories

City Directories were not searched as part of this APU as the Project Area consists of municipal roadways.

5.2 Environmental Source Information

McIntosh Perry obtained information contained in the databases listed below from ERIS of Toronto, Ontario. Details about the sources of information and the years included for each database, as well as the pertinent information obtained from these databases are included in the ERIS report which is included as Appendix A.

5.2.1 Databases Searched:

Federal Government Databases:

- Dry Cleaning Facilities
- Environmental Effects Monitoring
- Environmental Issues Inventory System
- Federal Convictions
- Contaminated Sites on Federal Land
- Fisheries & Oceans Fuel Tanks
- Federal Identification Registry for Storage Tank Systems (FIRSTS)
- Indian and Northern Affairs Fuel Tanks
- Greenhouse Gas Emissions from Large Facilities
- National Analysis of Trends in Emergencies System (NATES)
- National Defense & Canadian Forces Fuel Tanks
- National Defense & Canadian Forces Spills
- National Defense & Canadian Forces Waste Disposal Sites
- National Energy Board Pipeline Incidents
- National Energy Board Wells
- National Environmental Emergencies System (NEES)
- National PCB Inventory
- National Pollutant Release Inventory 1993 2020
- National Pollutant Release Inventory Historic
- Parks Canada Fuel Storage Tanks
- NPRI Reporters PFAS Substances
- Potential PFAS Handers from NPRI
- Transport Canada Fuel Storage Tanks

Provincial Government Databases:

- Abandoned Aggregate Inventory
- Aggregate Inventory
- Abandoned Mine Information System
- Aboveground Storage Tanks
- Borehole
- Certificates of Approval
- Commercial Fuel Oil Tanks
- Inventory of Coal Gasification Plants and Coal Tar Sites
- Compliance and Convictions
- Certificates of Property Use

- Drill Hole Database
- Delisted Fuel Tanks
- Environmental Activity and Sector Registry
- Environmental Registry
- Environmental Compliance Approval
- Emergency Management Historical Event
- Environmental Penalty Annual Report
- List of Expired Fuels Safety Facilities
- Fuel Storage Tank
- Fuel Storage Tank Historic
- Ontario Regulation 347 Waste Generators Summary
- TSSA Historic Incidents
- Fuel Oil Spills and Leaks
- Landfill Inventory Management Ontario
- Mineral Occurrences
- Non-Compliance Reports
- Ontario Oil and Gas Wells
- Inventory of PCB Storage Sites
- Orders
- Pesticide Register
- Pipeline Incidents
- Private and Retail Fuel Storage Tanks
- Permit to Take Water
- Ontario Regulation 347 Waste Receivers Summary
- Ontario Spills
- Record of Site Condition
- Wastewater Discharger Registration Database
- Waste Disposal Sites MOE CA Inventory
- Waste Disposal Sites MOE 1991 Historical Approval Inventory
- Water Well Information System
- Variances for Abandonment of Underground Storage Tanks

Private Databases:

- Anderson's Waste Disposal Sites
- Automobile Wrecking and Supplies
- Chemical Manufacturers and Distributors
- Chemical Register
- Compressed Natural Gas Stations

- ERIS Historical Searches
- Canadian Mine Locations
- Oil and Gas Wells
- Canadian Pulp and Paper
- Retail Fuel Storage Tanks
- Scott's Manufacturing Directory
- Anderson's Storage Tanks

5.2.2 Database Findings Relevant to the APU

Relevant information from the ERIS report is summarized as follows:

- The Project Area was not listed within any databases searched by ERIS; and
- No relevant listings were identified for surrounding properties within 250 m of the Project Area (APU Study Area).

No PCAs and/or APECs were identified by the ERIS report in relation to the Project Area.

5.2.3 MECP Freedom of Information and Index Review Requests

An MECP FOI and Index review request was not submitted for the Project Area as it consists of municipal roadways. MECP FOI requests are searched by landowner and registered address; since neither exist for municipal roadways, an MECP FOI request was not submitted.

5.2.4 TSSA Information Request

A request for information regarding fuel tanks was not submitted to the Technical Standards and Safety Authority (TSSA) for the Project Area as it consists of municipal roadways.

5.3 Physical Setting

5.3.1 Aerial Photographs and Satellite Images

Aerial photographs for the period between 1985 – 2022 were obtained from Google Earth Imagery and reviewed by MP. Observations about the current and historical land uses for the Project Area and surrounding properties are noted in Table 3 below:

Table 3: Current and Historical Land Uses				
Date	Source	Observations		
Date	Source	Project Area	Surrounding Properties	
1985	Google Earth Imagery	The Project Area appeared to be developed with a road similar in location and orientation to present-day Zadow Road. The Project Area appeared developed to its present-day configuration.	The surrounding land appeared to be undeveloped forested land, with the exception of roads similar in location and orientation as present-day Silver Lake Road and Ruby Road present south and north of the Project Area, respectively.	
2006, 2009, 2015, 2018, 2022 Google Earth Imagery Similar to 1985.		Similar to 1985.	Similar to 1985, except some surrounding land to the east and west of the Project Area appeared developed with inferred rural residential properties and agricultural land. Surrounding land appeared developed to its present-day configuration.	

Based on MP's review of the above-noted aerial photographs, no areas were identified to represent a potential environmental concern with respect to the Project Area.

Current land uses are presented on Figure 3.

5.3.2 Topography

The elevation of the Project Area is approximately between 200 – 240 m above sea level (m asl). The topography of the Project Area and the surrounding areas is relatively flat, with a general slight slope north towards Ruby Road. The southern end of Zadow Road slopes slightly south towards Silver Lake Road, and the northern end of Zadow Road slopes slightly north towards Ruby Road. Vegetated ditches are present east and west adjacent to Zadow Road throughout some of the Project Area.

5.3.3 Hydrology

The Project Area occurs within the Golden Lake Dam – Bonnechere River Quaternary Watershed. The closest permanent waterbodies are discussed in Section 5.4.3 below.

5.4 Geology

5.4.1 Surficial Geology

Geological maps of the area classify the overburden at the northern portion of the Project Area, from Ruby Road south for approximately 1.5 km, as undifferentiated Pleistocene overburden consisting of a predominantly sand to silty sand matrix with a high content of clasts (OGS, 2021). The overburden on the

remaining southern portion of the Project Area is classified as undifferentiated igneous and metamorphic Precambrian bedrock, exposed at the surface, or covered by a discontinuous, thin layer of drift (OGS, 2021).

5.4.2 Bedrock Geology

Geological maps of the area classify the bedrock terrain at the Project Area as three (3) different types. The bedrock terrain at the northern portion of the Project Area, from Ruby Road south for approximately 800 m, is identified as a tectonite unit comprised of gneisses, mylonites, and protomylonites (OGS, 2021), followed by carbonate metasedimentary rocks of the Grenville Supergroup and Flinton Group (marble, calc-silicate rocks, skarn, and tectonic breccias) for approximately 900 m (OGS, 2021). Bedrock terrain on the remaining 600 m of the southern portion of the Project Area comprises clastic metasedimentary rocks of the Grenville Supergroup and Flinton Group, including conglomerates, wackes, quartz arenites, arkose, limestone, siltstone, chert, minor iron formations, and minor metavolcanic rocks (OGS, 2021).

5.4.3 Hydrogeology

The Project Area occurs within the Golden Lake Dam – Bonnechere River Quaternary Watershed. On a local scale, groundwater is interpreted to follow topography and flow east and west into unevaluated wetlands present east and west adjacent to the Project Area. On a regional scale, the groundwater is interpreted to flow north/northwest towards Golden Lake located approximately 1.8 km north of the Project Area, at its closest point. As the ground surface at the Project Area is predominately landscaped, on-site drainage is assumed dominated by infiltration and some overland flow to drainage structures along the roadways, primarily vegetated ditches along Zadow Road, as well as into the adjacent unevaluated wetlands.

5.4.4 Fill Materials

Based on background review and analysis of aerial photos presented in section 5.3.1. of this report, there is potential for a large quantity of reworked native material or fill of unknown quality to be present at the Project Area as part of the roadway construction prior to 1985.

5.4.5 Water Bodies and Areas of Natural Significance

When completing an APU report, considerations are made for the following MNRF-maintained areas of natural significance:

- Areas of Natural and Scientific Interest (ANSIs);
- Provincially Significant Wetlands (PSWs); and
- Wildlife Management Areas (WMAs).

None of the above noted areas of natural significance were observed within the Project Area. Unevaluated wetlands are present east and west adjacent to the Project Area along Zadow Road. Silver Creek Peatland, a PSW, is present approximately 1 km southwest of the Project Area, at its closest point.

5.4.6 Well Records

The MECP WWIS database indicated nine (9) water wells that are located within 500 m of the Project Area boundary. Seven (7) of these wells were listed as domestic water supply wells. Two (2) of these wells were listed for livestock water supply as the primary use, with secondary use being domestic water supply.

Two (2) of the wells were completed in overburden at final depths of 15.5 and 50.3 m below ground surface (m bgs). Seven (7) of the wells were completed in bedrock at final depths ranging from 18.9 to 91.7 m bgs. The depth to bedrock was reported to range from 0.6 to 31.7 m bgs. The driller-reported static groundwater level ranged from 3.7 to 15.2 m bgs.

The MECP WWIS records are shown on Figure 4 appended to this report.

5.5 Site Operation Records

Site operation records must be reviewed to determine if the Project Area is defined as an Enhanced Investigation Project Area as defined under O. Reg. 406/19, where (a) the property was used at any time, in whole or in part, for an industrial use; or (b) the property was used at any time, in whole or in part, for any of the following commercial uses:

- I. As a garage;
- II. As a bulk liquid dispensing facility, including a gasoline outlet; or
- III. For the operation of dry-cleaning equipment.

Based on the records review and Project Area reconnaissance, the Project Area has not been utilized for any of the uses outlined above. As such, the Project Area is not considered an Enhanced Investigation Project Area.

6.0 INTERVIEWS

McIntosh Perry personnel conducted an interview with the Site Representative (Jason Zohr, Head of Works Department) via email on December 8, 2023. This interview was completed in order to obtain information about the Project Area pertaining to items of actual and/or potential environmental concern. Any information collected during this interview was used to corroborate data from other sources. The most relevant information relating to the Project Area, such as spills from vehicular traffic, would have been noted within the ERIS record. Information collected during this interview is presented as Appendix B.

The information obtained from the interview is summarized as follows:

Table 4: Interview Record				
Potential Environmental Concerns	Interview Comments			
Accident/Spills	None as per the Site Representative's knowledge.			
Previous Use of Site	Swamp.			
Adjacent Properties				
Fuel Handling/Storage	None as per the Site Representative's knowledge.			
Maintenance/Operational Areas	None.			
Hazardous Materials Storage	None.			
Salt Storage	None.			
Fuel Storage Tanks	None.			
Odours	Swamp odours related to weather changes.			
Potable Water	None.			
Septic and Wastewater Discharges	None.			
Pesticides	None.			
Mould	None.			

Table 4: Interview Record	Interview Comments
Potential Environmental Concerns	Interview Comments
Heating and Cooling Systems	None.
Major Mechanical Equipment	None.
Waste Oils, Solvents, Batteries	None.
PCBs	None.
Asbestos	None.
Lead Paint	None.
Ozone Depleting Substances (ODS)	None.
Electromagnetic Radiation	None.
Urea-formaldehyde Foam Insulation (UFFI)	None.
Mercury	None.
Radon Gas	None.
Soil and Groundwater Conditions	Stagnant water is ditches are blocked by beaver dams.
Wells	None.
Waste Disposal and Recycling	None.
Fill Material	Refer to bore hole data.
Floor Drains/OWS (discharge locations)	None.
Other	None.

Table 4: Interview Record		
Potential Environmental Concerns	Interview Comments	
Future Use of Property	Roadway rebuild.	

Note that statements made by those interviewed were not made categorically and are limited to personal knowledge of, and experience with, the Project Area. The significance of environmental concerns that have been identified by other methods was not reduced based on the interview statements.

7.0 PROJECT AREA RECONNAISSANCE

The objectives of the Project Area reconnaissance were as follows:

- To identify potential environmental concerns associated with current and past uses of the Project Area:
- To identify PCAs on, in, or under the Project Area;
- To identify, as practical, current and past uses, activities, and PCAs in the vicinity of the Project Area;
 and
- To identify details of potential contaminant pathways on, in, or under the Project Area and potential environmental concerns and contaminants of potential concern.

McIntosh Perry had open and ready access to all exterior areas of the Project Area during the Project Area reconnaissance.

7.1 General Requirements

McIntosh Perry conducted a virtual Project Area reconnaissance on November 21, 2023. Pamela Muniz, G.I.T., of McIntosh Perry inspected the Project Area and other properties in the APU Study Area through a review of all accessible photographs from previous site visits conducted by McIntosh Perry. Other areas of the APU Study Area were observed through imaging from July 2023 on Google Earth Pro's Street View tool.

7.2 Project Area Conditions

7.2.1 Weather Conditions at Time of Inspection

The Project Area reconnaissance was completed virtually. However, weather conditions in photographs and satellite imagery reviewed for the Project Area appeared sunny to partly cloudy with warm temperatures.

7.2.2 Property Occupancy/Use Status at Time of Inspection

The Project Area is currently occupied by a paved asphalt municipal roadway, consisting of Zadow Road, from Silver Lake Road to Ruby Road, with a length of approximately 2.3 km. The Project Area is outlined in Figure 2.

7.2.3 Project Area Photographs

Photographs of the Project Area are included in Appendix C. A brief description is included with each photograph, including location and orientation where applicable.

7.3 Description of Investigations

The APU component of the current investigation is a preliminary environmental screening that aims to provide a qualitative assessment of the environmental condition of the Project Area based on a review of available

information pertaining to the Project Area, observations made during a Project Area reconnaissance, and information from interviews with people who have knowledge of the Project Area and its history (if available).

The APU portion of the current investigation includes the following components:

- A records review:
- Project Area reconnaissance;
- A review and evaluation of the information gathered from the records review, interviews (if available) and Project Area reconnaissance including the preparation of a Conceptual Site Model; and
- The preparation of an Assessment of Past Uses report.

7.3.1 Assessment of Past Uses Property

The Project Area is currently occupied by a paved asphalt municipal roadway (further described in section 7.4.1). The Project Area is approximately 2.3 km in length and spans the road right-of-way.

7.3.2 Assessment of Past Uses Study Area

The APU Study Area consists of the Project Area and all properties within 250 m of the Project Area. The APU Study Area primarily consists of undeveloped forested land and wetlands with some rural residential dwellings and assumed agricultural land. Based on the Project Area reconnaissance, Trinity Lutheran Cemetery is located east adjacent to the Project Area at 344 Zadow Road.

Figure 3 displays land use in the APU Study Area.

7.4 Specific Observations at the Project Area

7.4.1 Structures and Other Improvements

The Project Area is currently occupied by an asphalt paved, undivided two-lane municipal roadway with narrow unpaved shoulders, running north-south through a rural area for approximately 2.3 km in total length. Some roadside ditches and centerline culverts were observed along Zadow Road. No stormwater drains were observed along the roadway.

The remainder of the APU Study Area primarily includes undeveloped land, with the exception of some rural residential dwellings east and west of the Project Area, and a Cemetery located at 344 Zadow Road.

7.4.2 Below Ground Structures

Centerline culverts were observed to be present below the Project Area. Some utility lines may be present below some areas within the APU Study Area.

7.4.3 Storage Tanks

No storage tanks were observed at the time of the Project Area reconnaissance.

7.4.4 Asbestos-Containing Materials (ACMs)

Asbestos was commonly used during the period from 1945 to 1978 in flooring tiles, ceiling tiles, drywall joint compound, exterior shingles, roofing, insulation for electrical and heating systems and other construction materials. ACMs can be found in building materials as either friable (easily pulverized with moderate hand pressure) or non-friable. Friable ACMs can be separated from the material in which they are contained and are commonly found in boiler and pipe insulation. Non-friable asbestos refers to asbestos which is contained within a binding agent and is typically found in roofing tars, floor and ceiling tiles and window caulking. ACMs, especially those that are friable, pose health risks when they are disturbed. The use of ACMs was almost entirely discontinued in Canada by the early 1980s, although ACMs can still be found in recently constructed buildings.

No potential ACMs were directly observed during the Project Area visit, as it consists of roadways. It is noted that some older underground services may be constructed using asbestos-cement pipe or of present with culvert interiors coated with an asbestos impregnated sealant.

7.4.5 Ozone Depleting Substances (ODSs)

Certain chemicals such as chlorofluorocarbons, hydrochlorofluorocarbons and halons are recognized as ODSs because they breakdown in the stratosphere and release chlorine or bromine, which destroy the stratospheric ozone layer. ODSs are used mainly as coolants in refrigerant and air-conditioning equipment and as blowing agents in foam-product manufacturing. The release of ODSs from cooling equipment can be caused by leaks as well as during installation and servicing.

At the time of the Project Area reconnaissance, ODSs were not observed.

7.4.6 Lead

Lead was a common additive in exterior and hard-wearing paint applications. Lead was widely used to prolong shelf life of paint and to increase its flexibility and durability to wear and weather, during the period from the early 1900s to the late 1970s. Lead is also known to have been used in solder on copper plumbing fixtures and in lead conduit pipes. Lead dust or chips could be a concern for exposure through ingestion or inhalation.

The lead content in interior paint was not controlled until 1976, when the federal Hazardous Products Act limited its use to 0.5% by weight (5,000 parts per million (ppm)). The Surface Coating Materials Regulations came into effect in 2005 with amendments made to certain parts of the Hazardous Products Act (SOR/2016 - 93). As such, the previous acceptable level of lead in paint has been amended from 5,000 ppm to 600 ppm. Amendments effective December 2010 have lowered the threshold to 90 ppm.

Based on the Project Area being developed as municipal roadways, it is unlikely that lead paint has been used within the Project Area.

7.4.7 Urea Formaldehyde Foam Insulation (UFFI)

UFFI was used in the 1970s, most extensively from 1975 to 1978, in existing buildings by injecting the foam into areas, such as behind walls, where it expanded to fill the cavity. It was often injected through small holes uniformly spaced in the exterior wall cavity. UFFI use was banned in Canada in 1980.

Based on the Project Area being developed as municipal roadways, it is unlikely that UFFIs are present within the Project Area.

7.4.8 Polychlorinated Biphenyls (PCBs)

PCBs are a group of 209 chemical compounds which cause adverse human health effects and are known to be carcinogenic. PCBs were used in consumer and industrial products, mainly as coolants, and were commonly found in transformers, light fixtures, and refrigerators. PCBs were banned in Canada in 1977, however, they can still be found in products today.

It is important to note that pole mounted transformers were observed west adjacent to the Project Area during the Project Area reconnaissance, all of which appeared to be in good condition. No spills related to the pole mounted transformers were identified in the records review.

7.4.9 Potable and Non-Potable Water Sources

Potable/non-potable water sources are not used at the Project Area, as it is a municipal roadway. Adjacent properties in the APU Study Area are most likely serviced via groundwater. No water supply wells were observed during the Project Area reconnaissance.

7.4.10 Underground Service Trenches

No underground service trenches were observed during the Project Area reconnaissance. However, service trenches for gas, and/or telephone services may be present within the APU Study Area.

7.4.11 Exit and Entry Points

All visible exit and entry points to the Project Area were inspected.

7.4.12 Drains, Pits, and Sumps

No drains, pits, or sumps were observed at the Project Area.

7.4.13 Unidentified Substances

No unidentified substances were observed at the Project Area.

7.4.14 Stains and/or Corrosion Near Drains, Pits, and Sumps

No drains, pits, or sumps were observed at the Project Area.

7.4.15 Well Details

No monitoring wells were observed on the Project Area or surrounding properties during the Project Area reconnaissance. However, nine (9) well records were identified by the ERIS report and the MECP well records database search, further detailed in section 5.4.6 of this report. Seven (7) of the wells were located on the southern portion of the APU Study Area, with the remaining two (2) wells located on the northern portion.

7.4.16 Details of Sewage Works

The Project Area itself is not serviced, as it is a roadway. As the adjacent properties are rural residential, it is assumed that septic systems are utilized at each property.

7.4.17 Ground Surface Details

The Project Area consists of an asphalt paved roadway with narrow unpaved shoulders in some locations. The areas immediately east and west adjacent to Zadow Road consisted of flat vegetated land and some exposed bedrock, with vegetated roadside ditches or unevaluated wetlands present along the roadway in some locations.

7.4.18 Current and Former Railway Lines

No current or former railway lines were observed during the Project Area reconnaissance.

7.4.19 Staining to Soil, Vegetation, or Pavement

No staining to the soil or vegetation were identified at the time of the Project Area reconnaissance.

Some staining was observed on the paved ground at various locations along the Project Area, most likely associated with vehicular traffic along Zadow Road.

7.4.20 Stressed Vegetation

No stressed vegetation was observed at the time of the Project Area reconnaissance.

7.4.21 Fill and Debris

Some fill was observed on the narrow shoulders along some areas of Zadow Road. Fill of unknown quality related to the construction of the current roadway alignment is anticipated within the Project Area.

7.4.22 Mould

No mould-like substances were observed at the Project Area.

7.4.23 Liquid Chemical Waste Generation, Storage & Disposal

No liquid chemical waste generation, storage or disposal substances were observed at the Project Area.

7.4.24 Solid Waste Generation, Storage & Disposal

No special or hazardous solid industrial wastes are generated at the Project Area. The Project Area is not registered as a generator of special or hazardous solid industrial wastes.

7.4.25 Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)

Three (3) PCAs and two (2) APECs were identified during the Project Area reconnaissance and records review for the APU Study Area. All PCAs and APECs identified for the APU Study Area within this report are presented on Tables 5 and 6, and Figure 5.

7.5 Surrounding Properties

Surrounding land use in the vicinity of the Project Area generally consisted of the following:

- North Ruby Road, followed by some rural residential properties and undeveloped forested land;
- East Undeveloped forested land and wetlands with some rural residential properties and inferred
 agricultural land closer to Silver Lake Road and Ruby Road intersections. A Cemetery is located east
 adjacent to the Project Area at 344 Zadow Road and is inferred to be located hydraulically upgradient
 relative to the Project Area. The Cemetery does not constitute a PCA and APEC in relation to the
 Project Area;
- South Silver Lake Road, followed by undeveloped forested land and some rural residential properties; and
- West Undeveloped forested land and wetlands with some rural residential properties closer to Silver Lake Road intersection and towards the center of the Project Area; the latter properties contain inferred agricultural land.

8.0 REVIEW AND EVALUATION OF INFORMATION

The following sections provide a review, evaluation, and an interpretation of the information from the records review, interviews (if available), and Project Area reconnaissance.

8.1 Current and Past Uses of Assessment of Past Uses Property

The Project Area is currently occupied by one (1) asphalt paved, undivided two-lane municipal roadway running north-south through a rural area for approximately 2.3 km in length. Some narrow unpaved shoulders, roadside ditches, and centerline culverts were observed along the Project Area. Based on historical information, and observations made on the Project Area, construction of the current roadway alignment of the Project Area appears to have been completed prior to 1985. Prior to the roadway construction, the Project Area appeared to be undeveloped.

The APU Study Area primarily consists of undeveloped forested land and wetlands, some rural residential properties and agricultural land, and two roadways (Ruby Road to the north and Silver Lake Road to the south).

8.2 Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)

Three (3) PCAs were identified for the Project Area and APU Study Area, two (2) of which are considered APECs in relation to the Project Area and APU Study Area. The table below summarizes PCAs that were identified both on the Project Area and within the APU Study Area:

Table	Table 5: Potentially Contaminating Activities								
Fig. 5 Ref.	Potentially Contaminating Activity (PCA)	Location of PCA	Up- Gradient	Proximity of PCA to Project Area	Time Frame Associated with PCA	Information Source	Does the PCA warrant an APEC		
1	Importation of Fill Material of Unknown Quality	Entire Project Area (Zadow Road)	-	On-Site	Prior to 1985 to Present	Background Information/ Aerial Photographs /Project Area Reconnaissance	Yes		
2	Staining on Pavement	Project Area at Silver Lake Rd Intersection	-	On-Site	Unknown	Project Area Reconnaissance	Yes		
3	Pole Mounted Transformer	West adjacent to Project Area at three (3) locations	In some locations	West Adjacent	Unknown	Project Area Reconnaissance	No		

8.3 Current and Past Uses of Assessment of Past Uses Property

Two (2) APECs were identified for the APU Study Area, summarized in the table below:

Table 6: Areas of Potential Environmental Concern						
Fig. 5 Ref.	Areas of Potential Environmental Concern (APEC)	Location of APEC	PCA	Location of APEC on Project Area	Contamination of Potential Concern	Media Potentially Impacted (Groundwater, Soil and/or Sediment)
1	APEC-1 Likely presence of fill material underlying roadways within Project Area	The Project Area, as seen in Figure 2	30. Importation of fill material of unknown quality	Within Project Area	PHCs, BTEX, PAHs, VOCs, and Metals and Inorganics	Soil and Groundwater
2	APEC-2 Staining on Pavement	Southern end of the Project Area, as seen in Figure 2	Assumed spill of unknown fluids on pavement related to roadway traffic	Within Project Area	PHCs, BTEX, and Metals and Inorganics	Soil and Groundwater

Notes: PHCs – petroleum hydrocarbons

BTEX – benzene, toluene, ethylbenzene, xylenes

PAHs – polycyclic aromatic hydrocarbons

PCBs – polychlorinated biphenyls

VOCs – Volatile Organic Compounds

8.4 Contaminants of Potential Concern (COPC)

The contaminants of potential concern (COPC) for the Project Area and APU Study Area as identified through review of documentation and undertaking a review of the Project Area are detailed in the following tabulation:

Table 7: Contaminants of Potential Concern					
Method Group	APECs				
Petroleum hydrocarbons (PHCs)	APEC-1 & APEC-2				
Benzene, Toluene, Ethylbenzene and Xylenes (BTEX)	APEC-1 & APEC-2				
Metals and inorganics (M&I)	APEC-1 & APEC-2				
Volatile Organic Compounds (VOCs)	APEC-1				
Polycyclic Aromatic Hydrocarbons (PAHs)	APEC-1				
Polychlorinated Biphenyls (PCBs)	None				

9.0 CONCEPTUAL SITE MODEL

9.1.1 Existing Buildings and Structures

No existing buildings or aboveground structures are present within the Project Area. Centerline culvert structures are present below the roadway at various locations along the Project Area. Some rural residential properties are present adjacent to the roadway along the Project Area.

9.1.2 Waterbodies within the Project Area

The closest waterbody identified are unevaluated wetlands east and west adjacent to the roadway along the Project Area. Additionally, Silver Lake and Golden Lake are located approximately 800 m south and 1.8 km north of the Project Area respectively, at their closest points.

9.1.3 Water Wells within the Project Area

No water wells were identified within the Project Area. However, nine (9) well records were identified by the ERIS report and the MECP well records database search, further detailed in section 5.4.6 of this report. Seven (7) of the wells were located on the southern portion of the APU Study Area, with the remaining two (2) wells located on the northern portion.

9.1.4 Roads within the Project Area

The Project Area is currently occupied by an asphalt paved, undivided two-lane municipal roadway with narrow unpaved shoulders, running north-south through a rural area for approximately 2.3 km in total length. The Project Area comprises Zadow Road from the Silver Lake Road junction north to the Ruby Road junction.

9.1.5 Adjacent Property Uses

Surrounding properties appear to be undeveloped forested land and wetlands or developed with rural residential properties and inferred agricultural land. A Cemetery is located east adjacent to the Project Area at 344 Zadow Road and is inferred to be located hydraulically upgradient relative to the Project Area.

9.1.6 Tanks within the Project Area

No tanks were identified within the Project Area.

9.1.7 Areas of Potential Environmental Concern within the Project Area or adjacent properties, including those that may result in the presence of contaminants in soil that is to be excavated within the Project Area

Two (2) APECs were identified for the entire Project Area. Details of these APECs are presented in Tables 5 – 7 of this report.

9.1.8 Areas where Potentially Contaminating Activities have occurred or are occurring, within the Project Area or potentially affecting the Project Area

Three (3) PCAs were identified for the entire Project Area. Details of these PCAs are presented in Tables 5 – 7 of this report.

9.1.9 Contaminants of Potential Concern: COPC

The COPCs identified for the Project Area are PHCs (including BTEX), PAHs, VOCs, metals, and inorganic parameters.

9.1.10 Potential for underground utilities, if any present, to affect contaminant distribution and transport

Service trenches for gas, water, sewer, and/or telephone services are interpreted to be present at the Project Area. These service trenches may impact the distribution of COPC throughout the Project Area.

9.1.11 Regional or site specific Geological and Hydrogeological information

Geological maps of the area classify the overburden at the northern portion of the Project Area, from Ruby Road south for approximately 1.5 km, as undifferentiated Pleistocene overburden consisting of a predominantly sand to silty sand matrix with a high content of clasts (OGS, 2021). The overburden on the remaining southern portion of the Project Area is classified as undifferentiated igneous and metamorphic Precambrian bedrock, exposed at the surface, or covered by a discontinuous, thin layer of drift (OGS, 2021). The bedrock geology of the Project Area consists of three (3) different types. The bedrock terrain at the northern portion of the Project Area, from Ruby Road south for approximately 800 m, is identified as a tectonite unit comprised of gneisses, mylonites, and protomylonites (OGS, 2021), followed by carbonate metasedimentary rocks of the Grenville Supergroup and Flinton Group (marble, calc-silicate rocks, skarn, and tectonic breccias) for approximately 900 m (OGS, 2021). Bedrock terrain on the remaining 600 m of the southern portion of the Project Area comprises clastic metasedimentary rocks of the Grenville Supergroup and Flinton Group, including conglomerates, wackes, quartz arenites, arkose, limestone, siltstone, chert, minor iron formations, and minor metavolcanic rocks (OGS, 2021). The Project Area occurs within the Golden Lake Dam – Bonnechere River Quaternary Watershed. On a local scale, groundwater is interpreted to follow topography and flow east and west into unevaluated wetlands present east and west adjacent to the Project Area. On a regional scale, the groundwater is interpreted to flow north/northwest towards Golden Lake located approximately 1.8 km north of the Project Area, at its closest point. As the ground surface at the Project Area is predominately landscaped, on-site drainage is assumed dominated by infiltration and some overland flow to drainage structures along the roadways, primarily vegetated ditches along Zadow Road, as well as into the adjacent unevaluated wetlands.

9.1.12 How any uncertainty or absence of information obtained in the Assessment of Past Uses could affect the validity of the model.

There is no absence of information or uncertainty that would impact the validity of the model and report.

10.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the findings of this Assessment of Past Uses Report, MP recommends conducting a subsurface investigation at the Project Area to further investigate soil conditions in relation to APECs identified on the Project Area (outlined in Table 6 above).

Due to the APECs identified for the Project Area within this report, it is recommended that soil sampling be completed to characterize the soil within the Project Area to ensure a that any excess soil generated from the project limits be appropriately characterized in accordance with O. Reg. 406/19.

11.0 STATEMENT AND ORIGINAL SIGNATURES OF QUALIFIED PERSON

This Assessment of Past Uses has been conducted in accordance with the requirements of the on-Project Area and Excess Soil Management regulation made under the Environmental Protection Act, using all reasonably accessible records, documents, and data to conduct the assessment.

This Assessment of Past Uses has been prepared by:

Pamela Muniz, G.I.T.	January 11, 2024			
Name	Date			
Signature				

This Assessment of Past Uses has been conducted by, or supervised by, the Qualified Person signing below:

Mark Priddle, P.Geo., FGC
Name

January 11, 2024

Date

Signature

MARK W. PRIDDLE
PRACTISING MEMBER

0546

Jan. 11, 2024

12.0 QUALIFIED PERSON'S DECLARATION

<u>Mark Pridde</u> ___, meet the qualification requirements for a Qualified Person as set out in either Section 5 or 6 of Ontario Regulation 153/04.

As a Qualified Person retained for the purpose of conducting the Assessment of Past Uses, I confirm that I have carried out the Assessment of Past Uses and have provided findings and conclusions within this Assessment of Past Uses report.

I declare the following:

- 1. The project leader or operator of the project area has provided for my review and assessment all necessary information and access to the project area, and has authorized me, as the qualified person, to make any enquiries of the project leader's and operator's employees and agents, for the purpose of assisting the preparation of this document.
- 2. The documents have been prepared in accordance with the On-Site and Excess Soil Management regulation made under the EPA (the Regulation), and the Soil Rules, by or under my supervision.
- 3. To the best of my knowledge, the documents are complete and accurate and meet the requirements of the Regulation, and the Soil Rules.
- 4. The work required to complete this assessment of past uses has been conducted in accordance with the Regulation, by or under my supervision as a qualified person.

Mark Priddle	January 11, 2024		
Name	Date		
Mr Ruida			
Signature			

13.0 LIMITATIONS

This report has been prepared, and the work referred to in this report has been undertaken by, McIntosh Perry for the Client. It is intended for the sole, and exclusive use of the Client with respect to the stated purpose of the work carried out by McIntosh Perry.

The report may not be relied upon by any other person or entity without the express written consent of McIntosh Perry. Any use which a third party makes of this report, or any reliance on decisions made based on it, without a Reliance Letter, are the responsibility of such third parties. McIntosh Perry accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report, or the information contained within it.

The investigation undertaken by McIntosh Perry with respect to this report and any conclusions or recommendations made in this report reflect McIntosh Perry's judgment based on the Site conditions observed at the time of the Site investigations, inspections, and/or sampling on the date(s) set out in this report, and on information available at the time of the preparation of this report. Conditions such as ground cover, weather, physical obstructions, etc. may influence conclusions or recommendations made in this report. McIntosh Perry does not certify or warrant the environmental status of the property.

This report has been prepared for specific application to this Site and it may be based, in part, upon visual observation of the Site, subsurface investigation at discrete locations and depths, and/or specific analysis of specific chemical parameters and materials during a specific time interval, all as described in this report. Unless otherwise stated, the findings cannot be extended to previous or future Site conditions, portions of the Site which were unavailable for direct investigation, Site locations, subsurface or otherwise, which were not investigated directly, or chemical parameters, materials, or analysis which were not addressed or performed. Substances other than those addressed by the investigation described in this report may exist at the Site, substances addressed by the investigation may exist in areas of the Site not investigated, and concentrations of substances addressed which are different than those reported may exist in areas other than the locations from which samples were taken.

If Site conditions or applicable standards change, or if any additional information becomes available at a future date, modifications to the findings, conclusions and recommendations in this report may be necessary.

14.0 REFERENCES

ERIS, 2023. Site-Specific Search Report Results.

Ministry of Natural Resources and Forestry, 2023. Geobase online mapping tool: Ontario Watershed Information Tool accessed through

https://www.lioapplications.lrc.gov.on.ca/OWIT/Index.html?viewer=OWIT.OWIT&locale=en-ca>

Natural Resources Canada (NRCAN), 2021. Geobase online mapping tool: Toporama accessed through https://atlas.gc.ca/toporama/en/index.html

Natural Resources Canada (NRCAN), 2011. Geobase online mapping tool: Hydro Network GIS Data accessed through http://geobase.ca/geobase/en/viewer.jsp?group=nhn>.

Ontario Geologic Survey (OGS), 2021 GIS Data for bedrock and surficial geology stratigraphy.

Ontario Ministry of the Environment, Conservation and Parks (MECP), Ontario Regulation (O. Reg.) 153/04; Records of Site Condition – Part XV.1 of the Act (i.e. The Environmental Protection Act), as amended.

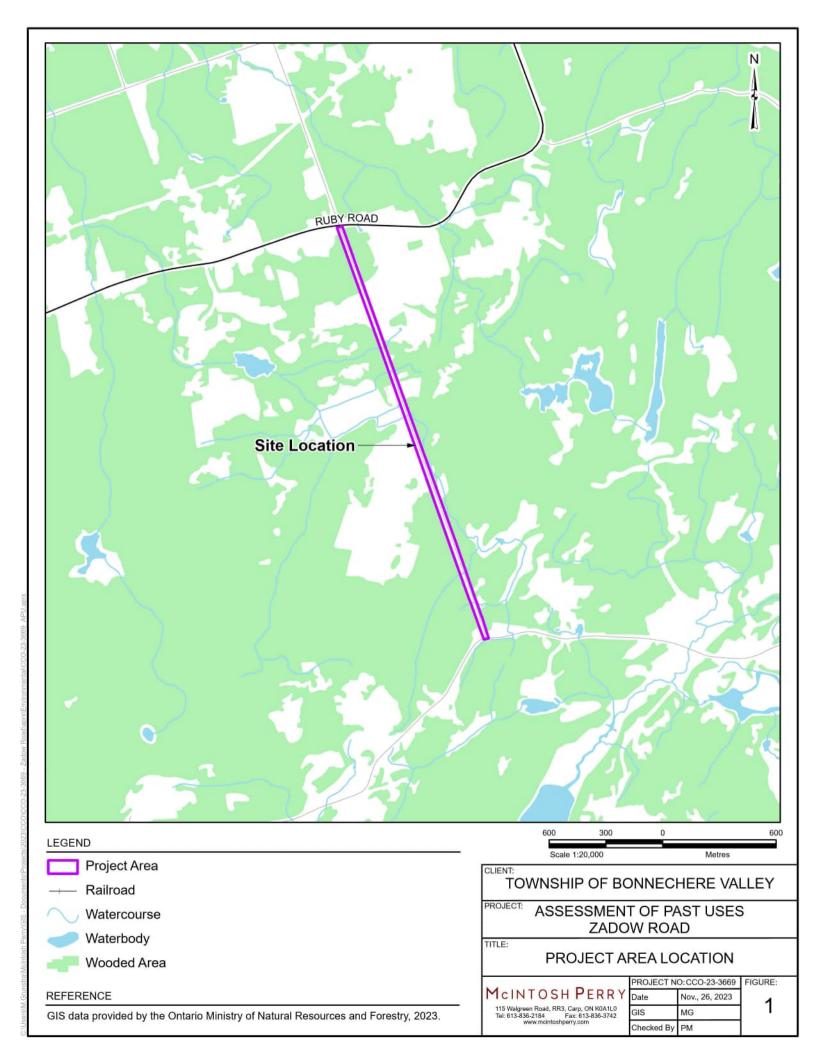
Ontario Ministry of Environment, Conservation and Parks (MECP), ISBN 978-1-4868-3715-1: Rules for Soil Management and Excess Soil Quality Standards, Queen's Printer for Ontario, 2019.

Teranet, 2002. Geobase online mapping tool: GeoWarehouse accessed through https://www2.geowarehouse.ca/login-page/

ASSESSMENT OF PAST USES ZADOW ROAD, BONNECHERE VALLEY, ONTARIO



FIGURES



LEGEND

Project Area

Scale 1:12,000

TOWNSHIP OF BONNECHERE VALLEY

ASSESSMENT OF PAST USES **ZADOW ROAD**

TITLE:

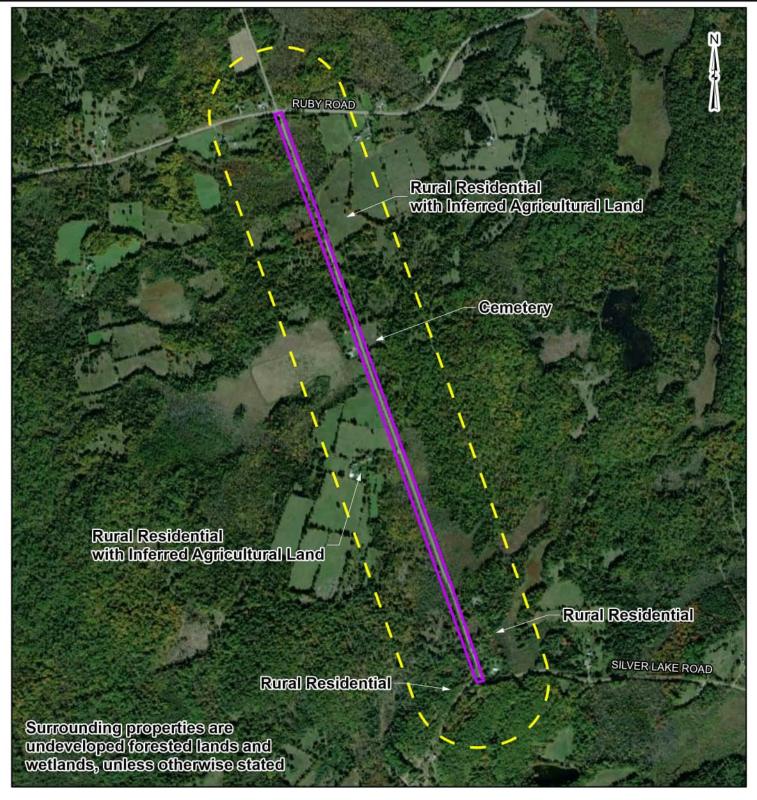
PROJECT AREA LAYOUT

MCINTOSH PERRY 115 Walgreen Road, RR3, Carp, ON K0A1L0 Tel: 613-836-2184 Fax: 613-836-3742 www.mcintoshperry.com

PROJECT NO:CCO-23-3669 FIGURE: Nov., 26, 2023 Checked By PM

REFERENCE

GIS data provided by the Ontario Ministry of Natural Resources and Forestry, 2023.







Project Area



Buffer (250 m)



GIS data provided by the Ontario Ministry of Natural Resources and Forestry, 2023.



TOWNSHIP OF BONNECHERE VALLEY

ASSESSMENT OF PAST USES

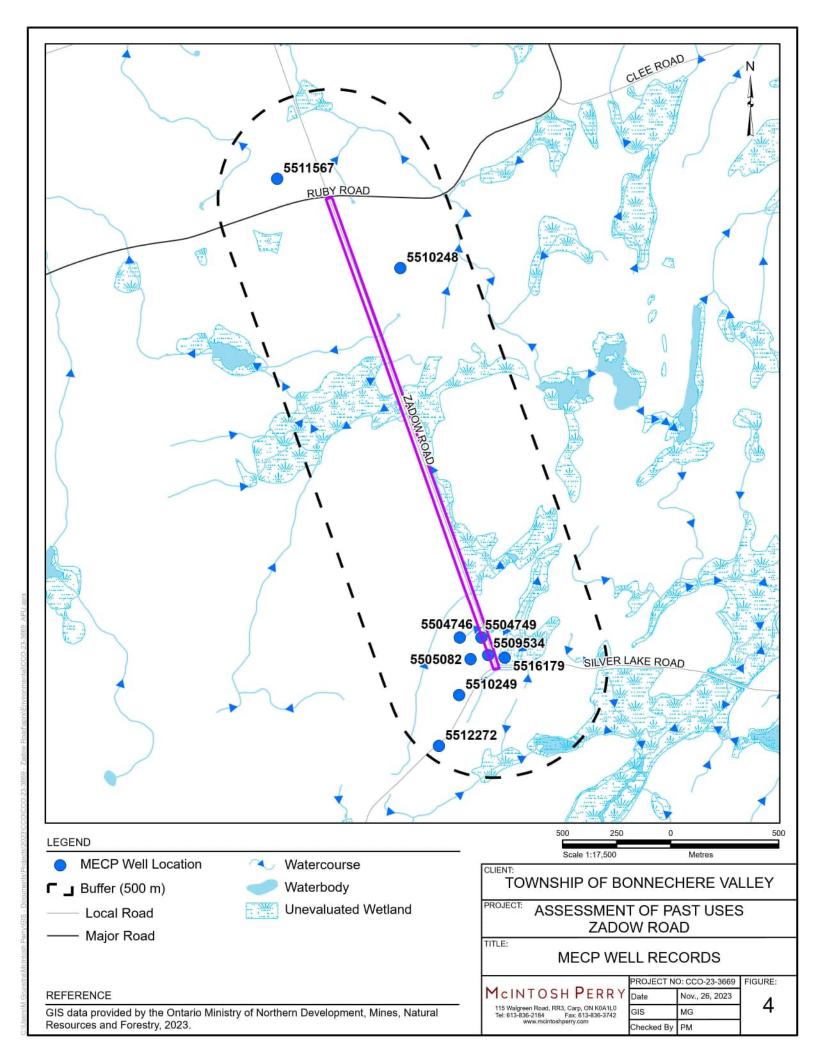
ZADOW ROAD TITLE: STUDY AREA AND

SURROUNDING LAND USE

McINTOSH PERRY 115 Walgreen Road, RR3, Carp, ON K0A1L0 Tel: 613-836-2184 Fax: 613-836-3742 www.mcintoshperry.com

PROJECT NO: CCO-23-3669 FIGURE: Dec., 07, 2023 MG Checked By PM

3





ASSESSMENT OF PAST USES ZADOW ROAD, BONNECHERE VALLEY, ONTARIO



APPENDIX A: ERIS REPORT



Project Property: Zadow Road, Bonnechere Valley, ON

Zadow Road

Bonnechere Valley ON K0J

Project No: CCO-23-3669

Report Type: Quote - Custom-Build Your Own Report

23111500539 **Order No:**

McIntosh Perry Consulting Engineers Requested by:

Date Completed: November 17, 2023

Table of Contents

Table of Contents	2
Executive Summary	
Executive Summary: Report Summary	
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	8
Executive Summary: Summary By Data Source	9
Map	
Aerial	11
Topographic Map	12
Detail Report	13
Unplottable Summary	
Unplottable Report	47
Appendix: Database Descriptions	50
Definitions	60

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Proporty	Information:
Property	mnormation.

Project Property: Zadow Road, Bonnechere Valley, ON

Zadow Road Bonnechere Valley ON K0J

Order No: 23111500539

Project No: CCO-23-3669

Order Information:

 Order No:
 23111500539

 Date Requested:
 November 15, 2023

Requested by:McIntosh Perry Consulting Engineers **Report Type:**Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer <u>ERIS Xplorer</u>

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Υ	0	0	0
CA	Certificates of Approval	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	0	0
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total	
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0	
INC	Fuel Oil Spills and Leaks	Y	0	0	0	
LIMO	Landfill Inventory Management Ontario	Y	0	0	0	
MINE	Canadian Mine Locations	Υ	0	0	0	
MNR	Mineral Occurrences	Υ	0	0	0	
NATE	National Analysis of Trends in Emergencies System (NATES)	Υ	0	0	0	
NCPL	Non-Compliance Reports	Υ	0	0	0	
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0	
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0	
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Υ	0	0	0	
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0	
NEBP	National Energy Board Wells	Y	0	0	0	
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0	
NPCB	National PCB Inventory	Y	0	0	0	
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0	
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0	
OGWE	Oil and Gas Wells	Y	0	0	0	
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0	
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0	
ORD	Orders	Υ	0	0	0	
PAP	Canadian Pulp and Paper	Υ	0	0	0	
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0	
PES	Pesticide Register	Υ	0	0	0	
PFCH	NPRI Reporters - PFAS Substances	Υ	0	0	0	
PFHA	Potential PFAS Handers from NPRI	Υ	0	0	0	
PINC	Pipeline Incidents	Υ	0	0	0	
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0	
PTTW	Permit to Take Water	Y	0	0	0	
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0	
RSC	Record of Site Condition	Y	0	0	0	
RST	Retail Fuel Storage Tanks	Y	0	0	0	
SCT	Scott's Manufacturing Directory	Y	0	0	0	
SPL	Ontario Spills	Y	0	0	0	
SRDS	Wastewater Discharger Registration Database	Y	0	0	0	
TANK	Anderson's Storage Tanks	Y	0	0	0	
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0	
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0	
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0	
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0	
WWIS	Water Well Information System	Υ	0	8	8	

Database Name Searched Project Boundary Total Property to 0.25km

Total:

0 8

8

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

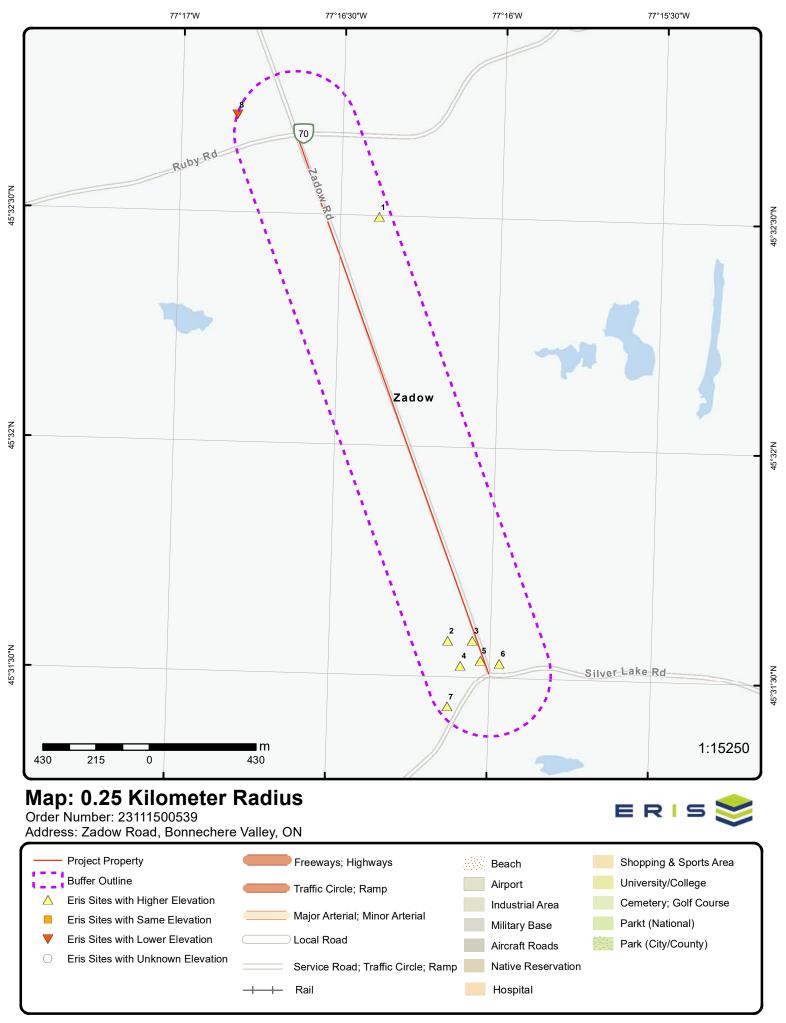
Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	WWIS		lot 15 con 8 ON	N/203.4	6.15	<u>13</u>
			Well ID: 5510248			
<u>2</u>	WWIS		lot 16 con 6 ON	SSE/110.9	10.12	<u>17</u>
			Well ID: 5504746			
<u>3</u>	WWIS		lot 16 con 6 ON	SSE/16.7	8.48	<u>20</u>
			Well ID: 5504749			
<u>4</u>	WWIS		lot 16 con 6 ON	SSE/97.3	13.12	24
			Well ID: 5505082			
<u>5</u>	WWIS		lot 16 con 6 ON	SSE/14.3	6.67	<u>27</u>
			Well ID: 5509534			
<u>6</u>	WWIS		2252 SILVER LAKE RD lot 15 con 6 ON	SSE/54.2	5.09	<u>30</u>
			Well ID: 5516179			
<u>7</u>	WWIS		lot 16 con 6 ON	SSE/212.9	17.82	<u>38</u>
			Well ID: 5510249			
<u>8</u>	wwis		lot 18 con 9 ON	NW/246.5	-11.00	<u>42</u>
			Well ID: 5511567			

Executive Summary: Summary By Data Source

WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 8 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address lot 15 con 8 ON Well ID: 5510248	Distance (m) 203.4	Map Key 1
	lot 16 con 6 ON <i>Well ID:</i> 5504746	110.9	<u>2</u>
	lot 16 con 6 ON <i>Well ID:</i> 5504749	16.7	<u>3</u>
	lot 16 con 6 ON <i>Well ID:</i> 5505082	97.3	<u>4</u>
	lot 16 con 6 ON	14.3	<u>5</u>
	Well ID: 5509534 2252 SILVER LAKE RD lot 15 con 6 ON	54.2	<u>6</u>
	Well ID: 5516179 lot 16 con 6 ON	212.9	<u>7</u>
	Well ID: 5510249 lot 18 con 9 ON	246.5	<u>8</u>
	Well ID: 5511567		



Aerial Year: 2022

Source: ESRI World Imagery

Address: Zadow Road, Bonnechere Valley, ON

Order Number: 23111500539



Topographic Map

Address: Zadow Road, ON

Source: ESRI World Topographic Map

Order Number: 23111500539



Detail Report

Map Key Num Reco	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>1</u> 1 of 1		N/203.4	225.0 / 6.15	lot 15 con 8 ON		wwis
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrocl Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		ply SOUTH ALGONA T	OWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 10/17/1990 TRUE 3611 1 RENFREW 015 08 CON	

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/551\5510248.pdf

Order No: 23111500539

Additional Detail(s) (Map)

PDF URL (Map):

 Well Completed Date:
 09/10/1990

 Year Completed:
 1990

 Depth (m):
 79.248

 Latitude:
 45.5416270191472

 Longitude:
 -77.2729347037254

 Path:
 551\5510248.pdf

Bore Hole Information

 Bore Hole ID:
 10369244
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 322554.60

 Code OB Desc:
 North83:
 5045634.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 09/10/1990 UTMRC: 9

UTMRC Desc: unknown UTM

Remarks: Location Method: lot

Loc Method Desc: Lot centroid

Elevrc Desc:
Location Source Date:

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Supplier Comment:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Overburden and Bedrock

Materials Interval

Formation ID: 932222235

Layer: 6 Color: General Color: **BROWN** Mat1: 28 Most Common Material: SAND Mat2: Mat2 Desc: GRAVEL Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.0

14.0

ft

Overburden and Bedrock

Formation End Depth UOM:

Formation End Depth:

Materials Interval

93222237 Formation ID: Layer: 3 Color: General Color: WHITE Mat1: 46 QUARTZ Most Common Material: Mat2: 36 **BASALT** Mat2 Desc: Mat3: 74 Mat3 Desc: **LAYERED** Formation Top Depth: 0.08 Formation End Depth: 164.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

 Formation ID:
 932222236

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE Mat2: 16

Mat2 Desc: DOLOMITE

Mat3: Mat3 Desc:

Formation Top Depth: 14.0

Formation End Depth: 80.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932222238

 Layer:
 4

 Color:
 1

 General Color:
 WHITE

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Mat3 Desc:

Formation Top Depth: 164.0 Formation End Depth: 260.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933180814

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965510248

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10917814

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930609146

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 21.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930609147

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 260.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

Pump Test ID: 995510248

Pump Set At:

Static Level:12.0Final Level After Pumping:200.0Recommended Pump Depth:240.0

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Pumping Rate: 5.0 Flowing Rate:

Recommended Pump Rate: 5.0

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR

Water State After Test: CLEAPumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 935077003

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 144.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934284118

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 60.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934811817

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 120.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934551760

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 96.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933848918

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 190.0

Water Details

Water Found Depth UOM:

 Water ID:
 933848917

 Layer:
 1

 Kind Code:
 1

Kind: FRESH
Water Found Depth: 48.0
Water Found Depth UOM: ft

ft

Number of Direction/ Elev/Diff Site Map Key

Tag No:

Records

Distance (m) (m)

DΒ

Order No: 23111500539

3611

Links

Bore Hole ID: 10369244 Depth M: 79.248

Contractor: 45.5416270191472 Year Completed: 1990 Latitude: 09/10/1990 -77.2729347037254 Well Completed Dt: Longitude: Audit No: 80187 Y: 45.541627015190286 Path: 551\5510248.pdf X: -77.27293454350956

1 of 1 SSE/110.9 229.0 / 10.12 lot 16 con 6 2 **WWIS** ON

5504746 Well ID: Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

12/05/1977 Final Well Status: Water Supply Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: Audit No: Contractor: 3564

Form Version: Tag: Constructn Method: Owner:

County: **RENFREW** Elevation (m): Elevatn Reliabilty: Lot: 016 Depth to Bedrock: Concession: 06 Well Depth: Concession Name: CON Overburden/Bedrock:

Easting NAD83: Pump Rate: Northing NAD83: Zone:

Static Water Level: Clear/Cloudy: UTM Reliability:

Municipality: SOUTH ALGONA TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/550\5504746.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/26/1977 Year Completed: 1977 15.5448 Depth (m):

Latitude: 45.5263082790533 Longitude: -77.268795764993 550\5504746.pdf Path:

Bore Hole Information

Bore Hole ID: 10363801 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: 322829.60 East83: 5043923.00 Code OB Desc: North83:

Open Hole: Org CS:

UTMRC: Cluster Kind:

Date Completed: 10/26/1977 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Loc Method Desc:

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932204539

Layer: 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

Most Common Material:SANDMat2:79Mat2 Desc:PACKED

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 23.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932204540

Layer: 2

Color:

General Color:

Mat1: 00

Most Common Material: UNKNOWN TYPE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 23.0 Formation End Depth: 51.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965504746

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10912371

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930599941

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 25.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Construction Record - Casing

Casing ID: 930599942

Layer: 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:51.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 995504746

Pump Set At: Static Level: 18.0 Final Level After Pumping: 42.0

Recommended Pump Depth: 45.0
Pumping Rate: 10.0

Flowing Rate:

Flowing:

Recommended Pump Rate: 6.0

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR

Pumping Test Method: 2

Pumping Duration HR: 1

Pumping Duration MIN: 0

Draw Down & Recovery

 Pump Test Detail ID:
 935077396

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 42.0

 Test Level UOM:
 ft

No

Draw Down & Recovery

 Pump Test Detail ID:
 934811636

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 42.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934551477

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 42.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934282188Test Type:Draw Down

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

 Test Duration:
 15

 Test Level:
 42.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933841357

 Layer:
 2

 Kind Code:
 5

Kind: Not stated
Water Found Depth: 50.0
Water Found Depth UOM: ft

Water Details

Water ID: 933841356

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 44.0
Water Found Depth UOM: ft

Links

 Bore Hole ID:
 10363801
 Tag No:

 Depth M:
 15.5448
 Contractor:
 3564

 Year Completed:
 1977
 Latitude:
 45.5263082790533

 Well Completed Dt:
 10/26/1977
 Longitude:
 -77.268795764993

 Audit No:
 Y:
 45.5263082751313

Path: 550\5504746.pdf **Y:** 45.5263082751313 **X:** -77.26879560441006

3 1 of 1 SSE/16.7 227.4 / 8.48 lot 16 con 6 WWIS

Well ID: 5504749 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st:LivestockData Entry Status:Use 2nd:DomesticData Src:

Final Well Status:Water SupplyDate Received:12/05/1977Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:

Audit No:Contractor:3564Tag:Form Version:1Constructn Method:Owner:

 Elevation (m):
 County:
 RENFREW

 Elevatn Reliabilty:
 Lot:
 016

 Depth to Bedrock:
 Concession:
 06

 Well Depth:
 Concession Name:
 CON

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: SOUTH ALGONA TOWNSHIP

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/550\5504749.pdf

Order No: 23111500539

Additional Detail(s) (Map)

 Well Completed Date:
 10/31/1977

 Year Completed:
 1977

 Depth (m):
 18.8976

Site Info:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Latitude:
 45.526333698771

 Longitude:
 -77.2675162025878

 Path:
 550\5504749.pdf

Bore Hole Information

 Bore Hole ID:
 10363804
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 322929.60

 Code OB Desc:
 North83:
 5043923.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 10/31/1977 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method: p5

Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932204548

Layer: 1
Color:

General Color:

Mat1: 25

Most Common Material: OVERBURDEN

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 30.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932204550

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 21

 Most Common Material:
 GRANITE

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 50.0 Formation End Depth: 62.0

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932204549

Layer: 2

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDPAN

 Mat2:
 13

 Mat2 Desc:
 BOULDERS

 Mat3:
 73

 Mat3 Desc:
 HARD

 Mat3:
 73

 Mat3 Desc:
 HARD

 Formation Top Depth:
 30.0

 Formation End Depth:
 50.0

 Formation End Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:965504749Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10912374
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930599948

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 62.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

 Casing ID:
 930599947

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 50.0

 Casing Diameter:
 6.0

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 995504749

Pump Set At:
Static Level: 18.0
Final Level After Pumping: 18.0
Recommended Pump Depth: 30.0
Pumping Rate: 10.0
Flowing Rate:

Recommended Pump Rate: 10.0

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:2Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934282191

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 18.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 935077399

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 18.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934811639

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 18.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934551480

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 18.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933841361

 Layer:
 1

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Depth:
 60.0

 Water Found Depth UOM:
 ft

Links

Bore Hole ID: 10363804 **Depth M:** 18.8976

Year Completed: 1977 Well Completed Dt: 10/31/1977

Audit No:

Path: 550\5504749.pdf

Tag No:

Contractor: 3564

 Latitude:
 45.526333698771

 Longitude:
 -77.2675162025878

 Y:
 45.52633369549175

 X:
 -77.2675160427416

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

SSE/97.3 232.0 / 13.12 4 1 of 1 lot 16 con 6 **WWIS** ON

Well ID: 5505082 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Livestock Data Entry Status:

Use 2nd: Domestic Data Src: Final Well Status: Water Supply Date Received:

07/17/1978 TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: Contractor: 3564 Form Version: Tag: 1

Constructn Method: Owner: RENFREW Elevation (m): County: Elevatn Reliabilty: Lot: 016

Depth to Bedrock: Concession: 06 Well Depth: Concession Name: CON . Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: SOUTH ALGONA TOWNSHIP

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/550\5505082.pdf PDF URL (Map):

Additional Detail(s) (Map)

06/07/1978 Well Completed Date: Year Completed: 1978 Depth (m): 51.2064

Latitude: 45.5254215875569 -77.2681198207449 Longitude: Path: 550\5505082.pdf

Bore Hole Information

10364135 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone: 322879.60 Code OB: East83: Code OB Desc: North83: 5043823.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 06/07/1978 margin of error: 100 m - 300 m UTMRC Desc:

Order No: 23111500539

Remarks: Location Method:

Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

932205448 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: **GRANITE** Most Common Material:

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 14.0
Formation End Depth: 168.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932205447

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat3:79Mat3 Desc:PACKEDFormation Top Depth:0.0Formation End Depth:14.0Formation End Depth UOM:ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965505082

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10912705

Casing No: 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930600427

Layer: 2

Material:

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 168.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930600426

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 15.0

Casing Diameter: 6.0
Casing Diameter UOM: inch

Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:995505082

ft

Pump Set At:

Static Level:40.0Final Level After Pumping:150.0Recommended Pump Depth:150.0Pumping Rate:10.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 20
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934812750

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 150.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934553149

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 136.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 935069211

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 150.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934283338

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 98.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933841777

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 165.0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Found Depth UOM:

Links

Bore Hole ID: 10364135 51.2064 Depth M:

Year Completed: Latitude: 45.5254215875569 1978 06/07/1978 Well Completed Dt: Longitude: -77.2681198207449 Audit No: Y: 45.52542158419598 Path: 550\5505082.pdf X: -77.26811966108956

5 1 of 1 SSE/14.3 225.6 / 6.67 lot 16 con 6 **WWIS**

Tag No:

Contractor:

3564

Order No: 23111500539

5509534 Well ID: Flowing (Y/N): Construction Date: Flow Rate:

ft

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

07/25/1989 Final Well Status: Water Supply Date Received:

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: 40391 Contractor: 3611

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: RENFREW Elevatn Reliabilty: Lot: 016 Depth to Bedrock: Concession: 06 Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: SOUTH ALGONA TOWNSHIP Municipality:

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/550\5509534.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 07/17/1989 Year Completed: 1989 Depth (m): 31.3944 Latitude: 45.52561316055 -77.2670851406916 Longitude: Path: 550\5509534.pdf

Bore Hole Information

Bore Hole ID: 10368532 Elevation:

DP2BR: Elevrc: Spatial Status: 18 Zone: 322961.00 Code OB: East83: Code OB Desc: North83: 5043842.00 Open Hole: N83

Org CS: Cluster Kind: UTMRC:

Date Completed: 07/17/1989 **UTMRC Desc:** margin of error: 10 - 30 m Location Method: Remarks:

Loc Method Desc: Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932219529

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 103.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932219528

Layer: 1 **Color:** 6

General Color: BROWN Mat1: 28
Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933180172

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965509534

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10917102

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930607789

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 20.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930607790

Layer: 2

Material:

Open Hole or Material:

Depth From:

Depth To: 103.0
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 995509534

Pump Set At:
Static Level: 15.0
Final Level After Pumping: 103.0
Recommended Pump Depth: 100.0
Pumping Rate: 2.0

Flowing Rate:

Recommended Pump Rate: 2.0 Levels UOM: ft GPM Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 2 **Pumping Duration MIN:** 0 Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934809568

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 41.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 935074343

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 26.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934557828

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 57.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934281406

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 76.0

 Test Level UOM:
 ft

Water Details

Water ID: 933847891

Layer: 1 Kind Code: 1

Kind: FRESH
Water Found Depth: 59.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10368532 Tag No:

 Depth M:
 31.3944
 Contractor:
 3611

 Year Completed:
 1989
 Latitude:
 45.52

 Year Completed:
 1989
 Latitude:
 45.52561316055

 Well Completed Dt:
 07/17/1989
 Longitude:
 -77.2670851406916

 Audit No:
 40391
 Y:
 45.52561315697411

 Path:
 550\5509534.pdf
 X:
 -77.26708498097013

6 1 of 1 SSE/54.2 224.0 / 5.09 2252 SILVER LAKE RD lot 15 con 6 WWIS

Date Received:

Selected Flag:

Form Version:

Contractor:

Owner:

County:

Lot:

Abandonment Rec:

10/03/2005 TRUE

RENFREW

Order No: 23111500539

3611

015

CON

06

3

Well ID: 5516179 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st:
Use 2nd:
Domestic
Domestic
Domestic
Data Entry Status:
Data Src:

Use 2nd:
Final Well Status: Water Supply

Water Type: Casing Material:

 Audit No:
 Z28182

 Tag:
 A032691

Constructn Method:
Elevation (m):
Elevatn Reliabilty:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Zone:

Clear/Cloudy: 2016.
UTM Reliability:

Municipality: SOUTH ALGONA TOWNSHIP

Site Info: RP -49R10097

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/551\5516179.pdf

Additional Detail(s) (Map)

Well Completed Date: 09/25/2005 Year Completed: 2005

Depth (m): 91.5

 Latitude:
 45.5255247914807

 Longitude:
 -77.2660955531137

 Path:
 551\5516179.pdf

Bore Hole Information

Bore Hole ID: 11324765 **DP2BR:**

Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 09/25/2005

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 933026187

 Layer:
 7

 Color:
 7

 General Color:
 RED

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 77.4000015258789

Formation End Depth: 86.0 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026181

Layer: 1 **Color:** 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Mat2 Desc:
 SAND

Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 7.300000190734863

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026183

Elevation:

Elevrc: 2one: 18

East83: 323038.00
North83: 5043830.00
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Location Method: ww

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 26

 Most Common Material:
 ROCK

 Mat2:
 71

Mat2 Desc: FRACTURED

Mat3:

Mat3 Desc:

Formation Top Depth: 8.199999809265137

Formation End Depth: 9.5 **Formation End Depth UOM:** m

Overburden and Bedrock

Materials Interval

Formation ID: 933026186

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 36.900001525878906

 Formation End Depth:
 77.4000015258789

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026185

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 17.399999618530273

 Formation End Depth:
 36.900001525878906

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026188

 Layer:
 8

 Color:
 2

 General Color:
 GREY

 Mat1:
 21

Most Common Material: GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 86.0 Formation End Depth: 91.5 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026189

Layer: 9

Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 91.5

Formation End Depth:

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026182

Layer: 2 **Color:** 6

General Color: BROWN

Mat1: 11

Most Common Material:GRAVELMat2:13Mat2 Desc:BOULDERS

Mat3: Mat3 Desc:

 Formation Top Depth:
 7.300000190734863

 Formation End Depth:
 8.19999809265137

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 933026184

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.5

Formation End Depth: 17.399999618530273

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 933277877

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 9.0

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965516179

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 11339620

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930868511

Layer: 1
Material: 1
Open Hole or Material: STEEL

 Depth From:
 -0.699999988079071

 Depth To:
 10.300000190734863

Casing Diameter: 16.0
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Casing

Casing ID: 930868512

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From: 10.300000190734863

Depth To: 91.5

Casing Diameter:

Casing Diameter UOM: cm
Casing Depth UOM: m

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:11351449

Pump Set At: 89.0

 Static Level:
 5.400000095367432

 Final Level After Pumping:
 88.30000305175781

Recommended Pump Depth: 89.0 **Pumping Rate:** 24.0

Flowing Rate:

Recommended Pump Rate: 20.0
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1

Pumping Duration HR: 1
Pumping Duration MIN: 10

Flowing:

Draw Down & Recovery

Pump Test Detail ID:11460683Test Type:Draw Down

Test Duration: 25

Test Level: 42.400001525878906

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:11460684Test Type:RecoveryTest Duration:10

Test Level: 81.69999694824219

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460697Test Type:Recovery

Test Duration: 3

Test Level: 83.80000305175781

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460698Test Type:Draw Down

Test Duration: 3

Test Level: 8.699999809265137

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460703Test Type:Draw Down

Test Duration: 10

Test Level: 20.600000381469727

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460707Test Type:Draw Down

Test Duration: 4

Test Level: 10.399999618530273

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11460682
Test Type: Recovery

Test Duration: 30

Test Level: 76.4000015258789

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:11460690Test Type:Draw Down

Test Duration: 30

Test Level: 48.900001525878906

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:11460705Test Type:Draw Down

Test Duration: 5

Test Level: 12.100000381469727

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460700Test Type:Draw Down

Test Duration: 2

Test Level: 6.900000095367432

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:11460685Test Type:Draw Down

Test Duration: 15

Test Level: 28.299999237060547

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:11460691Test Type:Draw Down

Test Duration: 40

Test Level: 60.70000076293945

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460695Test Type:RecoveryTest Duration:60

Test Level: 68.9000015258789

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460699Test Type:Recovery

Test Duration:

Test Level: 84.0999984741211

Test Level UOM: m

Draw Down & Recovery

 Pump Test Detail ID:
 11460706

 Test Type:
 Recovery

 Test Duration:
 4

 Test Level:
 83.5

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID: 11460693

Draw Down Test Type: Test Duration: 50 71.5 Test Level: Test Level UOM: m

Draw Down & Recovery

11460702 Pump Test Detail ID: Test Type: Draw Down

Test Duration:

5.099999904632568 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11460686 Test Type: Recovery Test Duration: 15

Test Level: 80.19999694824219

Test Level UOM: m

Draw Down & Recovery

11460688 Pump Test Detail ID: Test Type: Recovery Test Duration: 20

Test Level: 79.0999984741211

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11460689 Test Type: Draw Down

Test Duration: 60

Test Level: 81.19999694824219

Test Level UOM: m

Draw Down & Recovery

11460694 Pump Test Detail ID: Test Type: Recovery Test Duration: 50 Test Level: 71.0 Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11460701 Test Type: Recovery

Test Duration:

Test Level: 84.4000015258789

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11460704 Test Type: Recovery

Test Duration: 5

Test Level: 83.30000305175781

Test Level UOM:

Map Key Number of Direction/ Elev/Diff Site DB

Draw Down & Recovery

Pump Test Detail ID:11460687Test Type:Draw Down

Test Duration: 20

Records

Test Level: 35.599998474121094

Distance (m)

(m)

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460692Test Type:Recovery

Test Duration: 40

Test Level: 73.80000305175781

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:11460696Test Type:Recovery

Test Duration: 25

Test Level: 77.69999694824219

Test Level UOM: m

Water Details

Water ID: 934065391

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 21.0
Water Found Depth UOM: m

Water Details

Water ID: 934065392

Layer: 2 Kind Code: 1

Kind: FRESH
Water Found Depth: 83.0
Water Found Depth UOM: m

<u>Links</u>

 Bore Hole ID:
 11324765
 Tag No:
 A032691

 Depth M:
 91.5
 Contractor:
 3611

Year Completed: 2005 Latitude: 45.5255247914807 09/25/2005 Well Completed Dt: Longitude: -77.2660955531137 Audit No: Z28182 Y: 45.52552478719559 Path: 551\5516179.pdf X: -77.26609539269536

7 1 of 1 SSE/212.9 236.7 / 17.82 lot 16 con 6 ON WWIS

Order No: 23111500539

Well ID: 5510249
Construction Date:

0249 Flowing (Y/N): Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: 1

Final Well Status: Water Supply Date Received: 10/23/1990

Selected Flag:

Form Version:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

Contractor:

Owner:

County:

Lot:

Zone:

Abandonment Rec:

Water Type: Casing Material:

89848 Audit No: Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality:

SOUTH ALGONA TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/551\5510249.pdf

Additional Detail(s) (Map)

Well Completed Date: 09/28/1990 Year Completed: 1990 Depth (m): 91.7448

Latitude: 45.5239151046277 Longitude: -77.2687379326437 551\5510249.pdf Path:

Bore Hole Information

Bore Hole ID: 10369245

DP2BR: Spatial Status: Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 09/28/1990

Remarks: Lot centroid Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932222240 Layer: 2

Color: 2 General Color: **GREY** Mat1: 21 **GRANITE**

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 104.0 Formation End Depth: 301.0 Formation End Depth UOM: ft

Elevation: Elevrc:

Zone: 18 322826.60 East83: 5043657.00 North83:

TRUE

3611

016

CON

06

RENFREW

1

Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 23111500539

Location Method:

Overburden and Bedrock

Materials Interval

Formation ID: 932222239

Layer:

Color:

General Color:

Mat1: 24

Most Common Material: PREV. DRILLED

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 104.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965510249

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10917815

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930609148

Layer: 1

Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930609149

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 301.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

Pump Test ID: 995510249

Pump Set At:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Level:		30.0			
	fter Pumping:	300.0			
	ed Pump Depth:	275.0			
Pumping Rat		1.0			
Flowing Rate) <i>:</i>				
	ed Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:				
Water State /	After Test:				
Pumping Tes		1			
Pumping Du	ration HR:	1			
Pumping Du	ration MIN:	0			
Flowing:		No			
<u>Draw Down 8</u>	& Recovery				
Pump Test Detail ID:		935077004			
Test Type:		Recovery			
Test Duration	n:	60			
Test Level:		148.0			
Test Level U	OM:	ft			

Draw Down & Recovery

 Pump Test Detail ID:
 934551761

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 174.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934811818

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 161.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934284119

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 187.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933848919

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 260.0

 Water Found Depth UOM:
 ft

<u>Links</u>

Bore Hole ID: 10369245 **Depth M:** 91.7448

Depth M: 91.7448 **Year Completed:** 1990 Tag No:

Contractor:

Latitude: 45.5239151046277

3611

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Well Completed Dt: 09/28/1990 -77.2687379326437 Longitude: Audit No: 89848 45.523915101398664 Y: 551\5510249.pdf X: Path: -77.2687377729056

1 of 1 lot 18 con 9 8 NW/246.5 207.9 / -11.00 **WWIS**

Well ID: 5511567 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

07/07/1993 Final Well Status: Water Supply Date Received:

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

117418 3564 Audit No: Contractor:

Form Version: Tag: 1 Constructn Method: Owner:

RENFREW Elevation (m): County: Elevatn Reliabilty: 018 Lot: Depth to Bedrock: Concession: 09 CON Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate: Static Water Level: Zone:

UTM Reliability: Clear/Cloudy:

Municipality: SOUTH ALGONA TOWNSHIP

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/551\5511567.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 06/07/1993 Year Completed: 1993 Depth (m): 56.388

45.5451958900018 Latitude: Longitude: -77.28038806254 Path: 551\5511567.pdf

Bore Hole Information

Bore Hole ID: 10370560 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 321984.00 Code OB: East83: Code OB Desc: North83: 5046047.00

Open Hole: Org CS: N83 Cluster Kind: UTMRC:

06/07/1993 **UTMRC Desc:** margin of error: 10 - 30 m Date Completed: Remarks: Location Method:

Order No: 23111500539

Loc Method Desc: Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932226935

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 21

 Most Common Material:
 GRANITE

 Mat2:
 74

 Mat2 Desc:
 LAYERED

Mat3:

Mat3 Desc:

Formation Top Depth: 32.0
Formation End Depth: 185.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932226934

Layer:

Color: 6
General Color: BI

General Color:

Mat1:

Most Common Material:

Mat2:

Mat2 Desc:

BROWN

14

HARDPAN

HARDPAN

BOULDERS

 Mat3:
 79

 Mat3 Desc:
 PACKED

 Formation Top Depth:
 0.0

 Formation End Depth:
 32.0

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933182090

 Layer:
 1

Plug From: 5.0
Plug To: 32.0
Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965511567

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10919130

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930611392

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 185.0

6.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930611391

Layer: Material:

Open Hole or Material: **STEEL**

Depth From:

Depth To: 37.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** Pump Test ID: 995511567

Pump Set At:

50.0 Static Level: Final Level After Pumping: 150.0 150.0 Recommended Pump Depth: Pumping Rate: 25.0

Flowing Rate:

Flowing:

Recommended Pump Rate: 15.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 1 0 **Pumping Duration MIN:**

Draw Down & Recovery

934807016 Pump Test Detail ID: Test Type: Draw Down Test Duration: 45 150.0 Test Level: Test Level UOM: ft

No

Draw Down & Recovery

Pump Test Detail ID: 934288139 Test Type: Draw Down Test Duration: 15 150.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935072760 Test Type: Draw Down Test Duration: 60 150.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

 Pump Test Detail ID:
 934555717

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 150.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933850634

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 179.0

Water Found Depth UOM:

Water Details

 Water ID:
 933850633

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 152.0

 Water Found Depth UOM:
 ft

Links

 Bore Hole ID:
 10370560
 Tag No:

 Depth M:
 56.388
 Contractor:

Year Completed: 1993 Latitude: 45.5451958900018 Well Completed Dt: 06/07/1993 Longitude: -77.28038806254 117418 45.54519588648562 Audit No: Y: X: Path: 551\5511567.pdf -77.28038790306694

3564

Unplottable Summary

Total: 6 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	LAFARGE CANADA INC.	CONCESSION 6	RENFREW TOWN ON	
DTNK	H D MCFARLANE TRANSPORT INC	LOT 15 CON 8 WILBERFORCE TWP RENFREW CO K0J 1T0 ON CA	ON	
EBR	Lafarge Canada Inc	Concession 6 TOWN OF RENFREW	ON	
FST	H D MCFARLANE TRANSPORT INC	LOT 15 CON 8 WILBERFORCE TWP RENFREW CO K0J 1T0 ON CA	ON	
FST	H D MCFARLANE TRANSPORT INC	LOT 15 CON 8 WILBERFORCE TWP RENFREW CO K0J 1T0 ON CA	ON	
PRT	H D MCFARLANE TRANSPORT INC	LOT 15 CON 8 WILBERFORCE TWP	RENFREW CO ON	

Unplottable Report

Site: LAFARGE CANADA INC.

CONCESSION 6 RENFREW TOWN ON

Database:

Certificate #: 8-4229-99Application Year: 99
Issue Date: //

Approval Type:Industrial airStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: RENFREW CEMENT SILO DUST COLLECTORS

Contaminants: Emission Control:

Site: H D MCFARLANE TRANSPORT INC

LOT 15 CON 8 WILBERFORCE TWP RENFREW CO KOJ 1TO ON CA ON

Database:

Order No: 23111500539

Delisted Expired Fuel Safety

Facilities

Instance No: 10934797
Status: Inactive

Instance ID:

Instance Type:

Overfill Prot Type:

Instance Creation Dt: 1/19/1990
Instance Install Dt: 1/19/1990
Item Description: FS Liquid Fuel Tank

Manufacturer: NULL
Model: NULL
Serial No: NULL
ULC Standard: NULL
Quantity: 1
Unit of Measure: EA

Creation Date: 7/5/2009 1:22:21 AM

NULL

Next Periodic Str DT: NULL

TSSA Base Sched Cycle 2: **NULL** TSSAMax Hazard Rank 1: **NULL** TSSA Risk Based Periodic Yn: **NULL** NULL TSSA Volume of Directives: TSSA Periodic Exempt: **NULL** TSSA Statutory Interval: **NULL** TSSA Recd Insp Interva: NULL **NULL** TSSA Recd Tolerance: TSSA Program Area: NULL TSSA Program Area 2: **NULL**

Description: UNDERGROUND TANK

Original Source: EXP

Record Date: 31-JUL-2020

Expired Date:

Max Hazard Rank: NULL

Facility Location: LOT 15 CON 8 WILBERFORCE TWP RENFREW CO KOJ 1T0 ON CA

RENEREW CO ROJ 110 ON CA

Facility Type: FS LIQUID FUEL TANK

Fuel Type 2: NULL
Fuel Type 3: NULL
Panam Related: NULL
Panam Venue Nm: NULL
External Identifier: NULL

Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:

Source: FS Liquid Fuel Tank

Site: Lafarge Canada Inc Database:

Concession 6 TOWN OF RENFREW ON

1999

EBR Registry No: IA9E1213 Decision Posted: Ministry Ref No: 8422999 Exception Posted: Section:

Notice Type: Notice Stage: Instrument Decision

Act 1: February 28, 2000 Act 2:

Notice Date: Proposal Date:

October 05, 1999

Site Location Map:

Year:

Instrument Type:

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: Site Address:

Lafarge Canada Inc

Location Other: Proponent Name:

Proponent Address: **Comment Period:**

7880 Keele Street, 5th Floor, Concord Ontario, L4K 4G7

URL:

Site Location Details:

Concession 6 TOWN OF RENFREW

Site: H D MCFARLANE TRANSPORT INC

LOT 15 CON 8 WILBERFORCE TWP RENFREW CO KOJ 1TO ON CA ON

Database: FST

Instance No: Status: Cont Name:

10934788

Serial No: Ulc Standard: Quantity:

Instance Type:

FS Liquid Fuel Tank

Manufacturer:

Item:

Unit of Measure:

FS Liquid Fuel Tank Gasoline Item Description: Fuel Type: Fuel Type2: Tank Type: Single Wall UST **NULL** Install Date: 1/19/1990 Fuel Type3: **NULL** Install Year: **NULL**

Years in Service:

Model:

Piping Steel: Piping Galvanized: **NULL** Tanks Single Wall St:

Description: Piping Underground: No Underground: Capacity: 4546 Tank Material: Panam Related: Steel **Corrosion Protect:** Impressed Current Panam Venue:

Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Fuels Safety Private Fuel Outlet - Self Serve Parent Facility Type:

Facility Location:

LOT 15 CON 8 WILBERFORCE TWP RENFREW CO K0J 1T0 ON CA Device Installed Location:

Liquid Fuel Tank Details

Overfill Protection:

H D MCFARLANE TRANSPORT INC Owner Account Name:

FS LIQUID FUEL TANK Item:

H D MCFARLANE TRANSPORT INC Site:

LOT 15 CON 8 WILBERFORCE TWP RENFREW CO K0J 1T0 ON CA ON

Database: FS1

Order No: 23111500539

Status: Cont Name: Instance Type: Item:

Item Description:

Instance No:

10934797 Manufacturer: Serial No: Ulc Standard: Quantity:

Unit of Measure:

FS Liquid Fuel Tank Fuel Type: Diesel Single Wall UST Fuel Type2: NULL 1/19/1990 Fuel Type3: NULL

Tank Type:

Install Date:

Install Year: NULL Years in Service:

NULL Model: Description:

Capacity: 4546 Tank Material: Steel **Corrosion Protect:** Coating

Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type: Facility Location:

Device Installed Location: LOT 15 CON 8 WILBERFORCE TWP RENFREW CO KOJ 1T0 ON CA

Piping Steel:

Piping Galvanized:

No Underground: Panam Related:

Panam Venue:

Tanks Single Wall St:

Piping Underground:

Liquid Fuel Tank Details

Overfill Protection:

H D MCFARLANE TRANSPORT INC Owner Account Name:

Item: **FS LIQUID FUEL TANK**

H D MCFARLANE TRANSPORT INC Site:

LOT 15 CON 8 WILBERFORCE TWP RENFREW CO ON 12269

Database:

Order No: 23111500539

Location ID: Type:

private

Expiry Date: 9092.00 Capacity (L): Licence #: 0001022733

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 23111500539

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Aug 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

Order No: 23111500539

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Sep 2023

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Sep 30, 2023

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Sep 30, 2023

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Sep 30, 2023

Environmental Compliance Approval:

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Sep 30, 2023

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Sep 30, 2023

Environmental Issues Inventory System:

Federal

EIIS

Order No: 23111500539

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

ECS.

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2023

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 23111500539

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

For Formical FST Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2020

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

Order No: 23111500539

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Oct 2022

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 23111500539

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

JEES.

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Federal

NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Aug 31, 2023

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

Provincial

OPCB

Order No: 23111500539

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Sep 30, 2023

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Sep 30, 2023

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Perand polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Sep 30, 2023

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Order No: 23111500539

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPI

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in March, May, June-October 2022, and January 2023 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Dec 2021; see description

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

CFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Order No: 23111500539

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Sep 30, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 23111500539

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

ASSESSMENT OF PAST USES ZADOW ROAD, BONNECHERE VALLEY, ONTARIO



APPENDIX B: INTERVIEW RECORD

10

Jen

Arthur Oylan SSICa

18

Danny Kevin Jeff Arthur Wan Isica

26

'lan ica

Danns Kevin Jeff Irthur

Danny

Assessment of Past Uses Interview Form

Interviewer (MPCE) Pamela Muniz, G.I.T.	MPCE Project No. CCO-23-3669
Interviewee DASAN ZOHN	
Relationship to Subject Property Tourship	Time Associated with Property:
Date Dec 1/3	Date Property was developed:

Potential Item of Concern	Interview Con	nments	
Accidents/Spills	Nothing to my Knowledge	-	net conducted house de
Previous Use of Site	Strang		
	They are in the party of the second		
Adjacent Properties			
Fuel Handling/Storage	Nothing to my Knowledge	016	Amental across base and
Maintenance/ Operational Areas	No	45	
lazardous Materials Storage		Die	
	No		
h c			
It Storage	No		

10

Jen Arthur Dylan essica

18

Arthur Dylan SSICA

26

Dani

Ser Arthur Man

Dann Kevin Jeff

Potential Item of Concern	Interview Comments	
Fuel Storage Tanks	No	- Manager Rose Rose
Odours	Swamp odeurs when change in wear	then
Potable Water	NO	Impaired organish to risks
Septic and Wastewater Discharges	No	plant of the state
Pesticides	No	and to our surface
Mould	NO	and regard for set
Heating and Cooling Systems	No	-
Major Mechanical Equipment	No	d language
Waste Oils, Solvents, Batteries	40	
CBs	NO	- Spinster of the last
bestos	No	The same of the sa
ed Paint	No	

Potential Item of Concern	Interview Comments
Ozon Depleting Substances (ODS)	No
Electromagnetic Radiation	No
Urea-formaldehyde foam insulation (UFFI)	NO
Mercury	No
Radon Gas	NO
Soil and Groundwater Conditions	Stagnet if dirch (1 blocked by beaver's
Wells	NO
Vaste Disposal and Recycling	No
ll Material	Bore hole data
or Drains/OWS (discharge ations)	NO
er	

Future use of property: Road rebuild

ASSESSMENT OF PAST USES ZADOW ROAD, BONNECHERE VALLEY, ONTARIO



APPENDIX C: PROJECT AREA PHOTOGRAPHS



Photo 1: Southern end of Project Area, at Zadow Road and Silver Lake Road intersection, facing southwest.



Photo 2: Project Area at Zadow Road, facing south. Rural residential properties adjacent to Project Area.



Photo 3: Project Area at Zadow Road, facing north. Undeveloped forested land adjacent to Project Area.



Photo 4: Project Area at Zadow Road, facing north. Vegetated ditches adjacent to Zadow Road.



Photo 5: Project Area at Zadow Road, facing north. Narrow unpaved shoulders visible. Vegetated ditches and unevaluated wetlands adjacent to Zadow Road.



Photo 6: Project Area at Zadow Road, facing west. Inferred agricultural land adjacent to Zadow Road.